

**HOBBS OCD**  
**FEB 03 2020**  
**RECEIVED**

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-104  
 Revised August 1, 2011

Submit one copy to appropriate District Office

☒ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 12/30/19
<sup>4</sup> API Number 30-025-45736	<sup>5</sup> Pool Name WC-025 G-09 S263504N; Wolfcamp	<sup>6</sup> Pool Code 98117 <b>KZ</b>
<sup>7</sup> Property Code 325736	<sup>8</sup> Property Name Arena Roja Fed Unit 15-10	<sup>9</sup> Well Number 4H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	15	26S	35E		2090	South	690	East	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	10	26S	35E		51	North	1452	East	LEA

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 12/30/19	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 9/7/19	<sup>22</sup> Ready Date 12/30/19	<sup>23</sup> TD 20,369'	<sup>24</sup> PBTB 20,291'	<sup>25</sup> Perforations 12,849' - 20,222'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5"	13.375"	1064'	1160 sx CIC; Circ 624 sx		
9.875"	8.625"	12,096'	790 sx CIA; Circ 283 sx		
7.875"	5.5"	20,432'	1240 sx CIH; Circ 0		
	Tubing: 2-7/8"	12,765'			

**V. Well Test Data**

<sup>31</sup> Date New Oil N/A	<sup>32</sup> Gas Delivery Date N/A	<sup>33</sup> Test Date 1/15/20	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 1512 psi	<sup>36</sup> Csg. Pressure 1533 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 973 bbl	<sup>39</sup> Water 2273 bbl	<sup>40</sup> Gas 1386 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*

Printed name: Rebecca Deal

Title: Regulatory Analyst

E-mail Address: Rebecca.Deal@dvn.com

Date: 1/30/2020 Phone: 405-228-8429

OIL CONSERVATION DIVISION

Approved by: *P. M. ...*

Title: *L.M.*

Approval Date: *2/28/2020*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ARENA ROJA 15-10 FED UNIT 4H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL Email: Rebecca.Deal@devn.com		9. API Well No. 30-025-45736
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool or Exploratory Area WC-025 G-09 S263504N; WC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T26S R35E Mer NMP NESE 2090FSL 690FEL		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Completion Ops Summary**

10/13/19-12/30/2019: MIRU WL & PT csg 1000psi, 15 mins, OK. PT csg for 30min, OK. TIH & ran CBL, found TOC @ 10,377'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12,849'-20,222'. Frac totals 18,677,670# prop, 0 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 20,291'. CHC, FWB, ND BOP. RIH w/ 382jts 2-7/8" L-80 tbg, set @ 12,765'. TOP.

**HOBBS OCD**  
**FEB 03 2020**  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #501365 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs</b>	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 01/29/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM96256

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
ARENA ROJA FED UNIT 15-10 4H2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

E-Mail: Rebecca.Deal@dvn.com

9. API Well No.  
30-025-45736-00-X1

3a. Address

P O BOX 250  
ARTESIA, NM 88201

3b. Phone No. (include area code)

Ph: 405-228-8429

10. Field and Pool or Exploratory Area  
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T26S R35E NESE 2090FSL 690FEL  
32.041756 N Lat, 103.349060 W Lon

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## Drilling Ops Summary

(9/7/19 - 9/9/19) Spud @ 03:30. TD 17-1/2" hole @ 1080'. RIH w/ 25 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1063.7'. Lead w/ 1160 sx CIC, yld 1.33 cu ft/sk. Disp w/ 159 bbls disp. Circ 624sx cmt to surf. PT BOPE 250/10,000 psi, annular 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK.

(9/9/19 - 9/17/19) TD 9-7/8" hole @ 12,106'. RIH w/ 264 jts 8-5/8" 32# P-110 TWL csg, set @ 12,096'. Lead w/ 455 sx CIA, yld 4.51 cu ft/sk. Tail w/ 335 sx CIA, yld 1.39 cu ft/sk. Disp w/ 687 bbls disp. Circ 283sx cmt to surf. PT csg to 2500 psi for 30 mins, OK.

(9/17/19 - 9/30/19) TD 7-7/8" hole @ 20,369'. RIH w/ 261 jts 5-1/2" 20# P-110EC VAM TOP 21 csg,

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #486380 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/03/2019 (20PP0040SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 10/03/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 10/08/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #486380 that would not fit on the form**

**32. Additional remarks, continued**

168 jts 20# P-110EC DWC/C IS PLUS & 1 jt 5 ?" 20# P-110EC BTC, set @ 20,342'. Lead w/ 230 sx CIH, yld 1.43 cu ft/sk. Tail w/ 1010 sx CIH, yld 1.43 cu ft/sk. Disp w/ 450 bbls BW. TOC @ 10,420'. Install pack off and tst pack off and seals to 10,000psi for 10min, OK. RR @ 05:00.

**Revisions to Operator-Submitted EC Data for Sundry Notice #486380**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM96256	NMNM96256
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC-025 G-09 S263504N;WC	WOLFCAMP
Well/Facility:	ARENA ROJA FED UNIT 15-10 4H Sec 15 T26S R35E Mer NMP NESE 2090FSL 690FEL	ARENA ROJA FED UNIT 15-10 4H Sec 15 T26S R35E NESE 2090FSL 690FEL 32.041756 N Lat, 103.349060 W Lon