

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706		FEB 24 2020 RECEIVED		² OGRID Number 4323
⁴ API Number 30-025-44486		⁵ Pool Name NEEDMORE TANK; UPPER WOLFCAMP		³ Reason for Filing Code/ Effective Date NW / 12/15/2019
⁶ Pool Code 98308		⁷ Property Code 320787		⁹ Well Number 18H
⁸ Property Name SD EA 29 32 FED COM P10				

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	29	26S	33E		120	NORTH	2,630	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26S	33E		26	SOUTH	2,421	WEST	LEA
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				
F	F	12/15/2019							

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
314437	DELAWARE BASIN MIDSTREAM	G
271831	ANDEAVOR	O

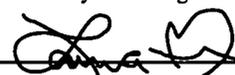
IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
6/3/2018	11/6/2019	20,127'/12,750'	20,024'	12,719'-19,939'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8", 54.5# J-55 STC	862'	868 sks CL: C		
12-1/4"	9-5/8", 43.5# HCL-80 LTC	11,590'	2,350 sks CL: C & H		
8-1/2"	5-1/2", 20# P110-IC TXP-BTC	20,115'	2,389 sks CL: H		
			*Tubing exception filed		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
12/15/2019	12/15/2019	1/3/2020	24 Hrs	-	3,237
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
38/128	2,552	7,378	5,180	PVT	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: LAURA BECERRA
Title: PERMITTING SPECIALIST
E-mail Address: LBECERRA@CHEVRON.COM
Date: 2/18/2020
Phone: (432) 687-7665

OIL CONSERVATION DIVISION
Approved by: 
Title: L.M.
Approval Date: 2/25/2020

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHEVRON USA		7. Unit or CA Agreement Name and No.	
Contact: LAURA BECERRA E-Mail: LBECERRA@CHEVRON.COM		8. Lease Name and Well No. SD EA 29 32 FED COM P10 18H	
3. Address 6301 DEAUVILLE BLVD. MIDLAND, TX 79706		9. API Well No. 30-025-44486	
3a. Phone No. (include area code) Ph: 432-687-7665		10. Field and Pool, or Exploratory NEEDMORE TANK; UP WOLFCAM	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 29 T26S R33E Mer NMP At surface NENW 120FNL 2630FWL 32.021432 N Lat, 103.594321 W Lon Sec 29 T26S R33E Mer NMP At top prod interval reported below NENW 417FNL 2434FEL 32.020615 N Lat, 103.594953 W Lon Sec 32 T26S R33E Mer NMP At total depth SENW 26FSL 2421FWL 32.000314 N Lat, 103.594960 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 29 T26S R33E Mer NMP	
12. County or Parish LEA		13. State NM	
14. Date Spudded 06/03/2018		15. Date T.D. Reached 04/26/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/06/2019		17. Elevations (DF, KB, RT, GL)* 3236 GL	
18. Total Depth: MD 20127 TVD 12750		19. Plug Back T.D.: MD 20024 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG, MWD GAMMA	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	31	862		868		31	
12.250	9.625 HCL-80	43.5	31	11590		2350		31	
8.500	5.500 P-110	20.0	31	20115		2389		7512	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UPPER WOLFCAMP	12719	19939	12719 TO 19939	3.130		OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12719 TO 19939	712.536 BBLS FLUID & 15.02MM# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/2019	01/03/2020	24	→	2552.0	5180.0	7378.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
38/128	SI	3237.0	→	2030				POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #503470 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				SALADO	1112
				CASTILE	3072
				LAMAR	4882
				BELL CANYON	4908
				CHERRY CANYON	5918
				BRUSHY CANYON	7520
				BONE SPRING LIME	9061
				AVALON	9099

32. Additional remarks (include plugging procedure):

FORMATION MD
FIRST BONE SPRING 9,958
SECOND BONE SPRING 10,609
THIRD BONE SSPRING 11,483
WOLFCAMP A 12,169
WOLFCAMP A - Target 1 12,397
WOLFCAMP A - Target 2 15,243

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #503470 Verified by the BLM Well Information System.
For CHEVRON USA, sent to the Hobbs**

Name (please print) LAURA BECERRA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 02/17/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #503470 that would not fit on the form

32. Additional remarks, continued

No tubing string, flowing from well. Tubing exception submitted.

**Correct surface casing setting depth: 862'