

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-45440  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
BRAD LUMMIS COM  
6. Well Number:  
112H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
MATADOR PRODUCTION COMPANY

9. OGRID  
228937

10. Address of Operator  
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

11. Pool name or Wildcat  
RED HILLS; BONE SPRING, NORTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	23	23S	34E		319	N	2215	W	LEA
BH:	N	23	23S	34E		101	S	2221	W	LEA

13. Date Spudded 11/10/19  
14. Date T.D. Reached 11/26/19  
15. Date Rig Released 11/29/19  
16. Date Completed (Ready to Produce) 01/20/2020  
17. Elevations (DF and RKB, RT, GR, etc.) 3477' GR

18. Total Measured Depth of Well 10513/15305  
19. Plug Back Measured Depth 15305  
20. Was Directional Survey Made? Y  
21. Type Electric and Other Logs Run GAMMA

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10570 - 15160; BONE SPRING

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5# J55	1075	17.5	985 1.33 C	0
9.625	40.0# J55	5481 5418	12.25	1805 1.33 C	0
5.5	20.0# P110	15305	8.75	2254 3.06 TXI	0

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
N/A		

26. Perforation record (interval, size, and number)  
10570 - 15160; 23 stages, 8 HOLES/8 CLUSTERS @ 0.40"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10570 - 15160	12,619,880 lbs sand; fracture treated.

**28. PRODUCTION**

Date First Production 01/20/2020  
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING  
Well Status (Prod. or Shut-in) PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01/29/2020	24	OPEN		795	1146	6502	1442

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
---	700		795	1146	6502	40.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Test Witnessed By  
JERRY OCHOA

31. List Attachments  
C-102, DS, LOGS ONLINE

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Ava Monroe  
Printed Name: Ava Monroe  
Title: Sr. Regulatory Analyst  
Date: 02/19/2020  
E-mail Address: amonroe@matadorresources.com

