Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-07486	
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type o	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKTO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10), FOR TOTAL OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKTO A		State Section 30		
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other: Temporarily Abandoned		8. Well Number:		
2. Name of Operator  Occidental Permian Ltd.  Occidental Permian Ltd.		9. OGRID Number:		
Occidental Permian Ltd. MAR		16696		
3. Address of Operator P.O. Box 4294, Houston, TX, 77210		10. Pool name or Wildcat Bowers/7Rivers		
4. Well Location				
1	980 feet from the South	line and660	feet from the	West line
Section 30	Township 18-S	Range 38E		Lea County
	11. Elevation (Show whether DR 3651' (GL)	, RKB, RT, GR, etc.	)	
			I	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PNA				
DOWNHOLE COMMINGLE				•••
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For				
Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  During this procedure we plan to use the closed-loop system with a steel				
the closed-loop system with a contents to the required				
disposal per ODC Rule 19.15.17				
		uis	sposal per ded :	
2/27/2020 First Report: Mipu, mi equipment, rupu, ru equipment, ndwh, nubop, ru worklfoor, and spotted				
WS tbg float. Rih tallying/picking 94jts, tagged TOC@3061', pressure tested to 600psi which				
held ok, pulled up 1jts, and sion.				
Spud Date: 02/27/20	Rig Release De	ate: 02/28/2020		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Production Engineer DATE 03/02/2020				
Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-366-5147				
For State Use Only				
APPROVED BY:	Fort TITLE C		4 DAT	E 3-4-20
Conditions of Approval (if any):	<u></u>			<del></del>

2/28/2020

Final Report: Well had 0 psi, ru Petroplex cmt trucks, circ well w/75bbls of 12#plug mud, spotted 30 sxs (7 bbls) of CLASS C mixed w/ 3% calcium cement down tbg and displaced w/ 10.5 bbls of 12# plug mud. (+/- 294' of cement). Laid down 9jts, pulled 6jts up to the derrick, waited on cmt to set, rih to tag TOC@2787', notified Kerry Fortner (NMOCD), pooh laying down 37jts, with EOT@1641', spotted 50 sxs (12 bbls) of CLASS C cement down tbg, and displaced w/ 4 bbls of 12# plug mud. TOC @ 1148'+/-. Pooh laying down 38jts leaving EOT@361', circ well w/64sxs of Class C w/3% calc/chlo up to surf, laid down the last 11jts, rd workfloor, ndbop, filled up well w/cmt, rd cmt trucks, rd equipment, rdpu, cleaned location, moved off of location, and sion. WELL IS NOW PA'D