

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**  
**FEB 03 2020**  
**RECEIVED**

5. Lease Serial No.  
NMNM96256

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ARENA ROJA FED UNIT 15-10 3H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL Rebecca.Deal@dvn.com		9. API Well No. 30-025-46152-00-X1
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool or Exploratory Area WC025G09S263504N-WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T26S R35E NESE 2090FSL 720FEL 32.041756 N Lat, 103.349159 W Lon		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplect horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplect in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Drilling Operations Summary**

(7/8/19 - 7/10/19) Spud @ 11:00. TD 17-1/2" hole @ 1080'. RIH w/ 25 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1070.7'. Lead w/ 1160 sx CIC, yld 1.33 cu ft/sk. Disp w/ 160 bbls BW. Circ 618 sx cmt to surf. PT BOPE 250/10,000 psi, standpipe 250/7500 psi, annular 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK.

(7/11/19 - 7/24/19) TD 9-7/8" hole @ 11,753'. RIH w/ 251 jts 8-5/8" 32# P-110 TWL csg, set @ 11,332'. Issues with stuck casing, resolved. 1st Lead w/ 500 sx CIC, yld 4.66 cu ft/sk. Tail w/ 130 sx CIH, yld 1.39 cu ft/sk. Drop top plug. Disp w/ 687 bbls PW. Circ 0sx cmt to surf. TOC @ 8493'. Issues with cmt setting. Install and tst pack off to 10k on upper and lower plugs. Tst

✓ pm  
✓

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #483855 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/18/2019 (19PP3211SE)**

Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 09/18/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 09/19/2019
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #483855 that would not fit on the form**

**32. Additional remarks, continued**

break 250/10,000psi for 10min, ok. Remove plug. Squeeze Job - 1425 sx CIA, yld 1.32 cu ft/sk. 0sx cmt to surf. TOC @ 7493'. PT BOPE 250/10,000 psi, standpipe & 4" valves 250/7500 psi, annular 250/5000 psi, OK. PT csg to 2500 psi for 30 mins, OK.

(7/26/19 - 9/6/19) TD 7-7/8" hole @ 20,379'. RIH w/ 259 jts 5-1/2" 20# P-110EC VAM TOP 21 csg & 175 jts 20# P-110EC DWC/C IS PLUS, set @ 20023'. Issues with stuck pipe, attempted fish. 8/17 ? Cement Plug ? Tail w/ 450 sx CIH, yld 0.97 cu ft/sk. Disp w/ 212 bbls OBM. No cmt to surf. TOC@ 11,258'. Tst plug. PT BOP 250/10,000, annular 250/5000, BLM line, stand pipe valve 250/7500, all OK. Resume drlg. Lead w/ 1565 sx CIH, yld 1.75 cu ft/sk. Tail w/ 1220 sx CIH, yld 1.43 cu ft/sk. Disp w/ 449.7 bbls disp. TOC @ surf. Install pack off and tst pack off and seals to 10,000psi for 10min, OK. RR @ 15:00.



**Revisions to Operator-Submitted EC Data for Sundry Notice #483855**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM96256	NMNM96256
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC-025 G-09 S263504N; WC	WC025G09S263504N-WOLFCAMP
Well/Facility:	ARENA ROJA 15-10 FED UNIT 3H Sec 15 T26S R35E Mer NMP NESE 2090FSL 720FEL	ARENA ROJA FED UNIT 15-10 3H Sec 15 T26S R35E NESE 2090FSL 720FEL 32.041756 N Lat, 103.349159 W Lon