

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-45957
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

RECEIVED
NOV 28 2020
HOBBS OCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Avogato 30-31 State Com
6. Well Number:
12H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OXY USA Inc.

9. OGRID
16696

10. Address of Operator
PO Box 4294 Houston, TX 77210

11. Pool name or Wildcat
Red Tank; Bone Spring, East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	30	22S	33E		160	N	920	W	Lea
BH:	N	31	22N	33E		22	S	1426	W	Lea

13. Date Spudded 09/10/2019	14. Date T.D. Reached 10/10/2019	15. Date Rig Released 10/15/2019	16. Date Completed (Ready to Produce) 11/30/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3706 GR
18. Total Measured Depth of Well 19873	19. Plug Back Measured Depth 19834	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gamma Ray	

22. Producing Interval(s), of this completion - Top, Bottom, Name
9578' - 19759'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1037	17 1/2	1340	0
9 5/8	40	8890	2 1/4	1670	0
5 1/2	20	19846	8 1/2	2130	0

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8959	
					2 3/8	9075	5 1/2" @ 9082

26. Perforation record (interval, size, and number)
9578' - 19759' in 49 stages w/ 1531 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9578' - 19759	485450 slickwater, 1274 bbls 7.5% acid & 25043030 lbs sand

28. PRODUCTION

Date First Production 12/9/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift			Well Status (Prod. or Shut-in) Prod		
Date of Test 12/15/2019	Hours Tested 24	Choke Size 48	Prod'n For Test Period	Oil - Bbl 808	Gas - MCF 936	Water - Bbl. 5686	Gas - Oil Ratio 1158
Flow Tubing Press. 665	Casing Pressure 780	Calculated 24-Hour Rate	Oil - Bbl. 808	Gas - MCF 936	Water - Bbl. 5686	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

30. Test Witnessed By

31. List Attachments
C103, C104, C102, WBD, Log Header

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *April Santos* Printed Name April Santos Title Regulatory Specialist Date 2/25/2020
E-mail Address April_Hood@OXY.com

