

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-45956  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Avogato 30-31 State Com                                     |
| 8. Well Number 11H  |
| 9. OGRID Number<br>16696  |
| 10. Pool name or Wildcat<br>Red Tank; Bone Spring East  |

|  |  |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  |
| 2. Name of Operator<br>OXY USA Inc.  |  |
| 3. Address of Operator<br>PO Box 4294 Houston, TX 77210  |  |
| 4. Well Location<br>Unit Letter D : 160 feet from the N line and 885 feet from the W line<br>Section 30 Township 22S Range 33E NMPM County Lea   |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3706' GR   |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                                 |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>      | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL. <input type="checkbox"/>  | CASING/CEMENT JOB <input type="checkbox"/>            |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |   |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |   |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: Completion <input checked="" type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU 11/10/19, RIH & clean out to PBTD @ 19602' pressure test csg to 9800# for 30 minutes, good test. RIH & perf from 19537-19358, 19339-19158, 19139-18958, 18939-18758, 18739-18558, 18539-18358, 18339-18158, 18140-17958, 17939-17758, 17739-17558, 17539-17358, 17339-17158, 17139-16958, 16939-16758, 16739-16558, 16539-16358, 16339-16158, 16139-15958, 15939-15758, 15739-15558, 15539-15358, 15339-15158, 15139-14958, 14939-14758, 14739-14578, 14559-14358, 14339-14160, 14139-13958, 13939-13758, 13739-13558, 13539-13358, 13339-13158, 13139-12958, 12939-12758, 12739-12558, 12539-12358, 12339-12158, 12139-11958, 11939-11758, 11739-11558, 11539-11358, 11339-11158, 11139-10978, 10959-10758, 10739-10558, 10539-10358, 10339-10178, 10159-9958, 9939-9758, 9739-9558. Frac in 50 stages w/ 454824 slickwater, 24433190 lbs sand, and 1190 bbls 7.5% HCl acid. RD 11/23/19, pump to clean out and turn well over to production. 11/30/19 Well ready to produce. 12/6/19 RIH 2 7/8" tbg & gas lift @ 9065', 2 3/8" tbg @ 9141' & pkr @ 9148'.

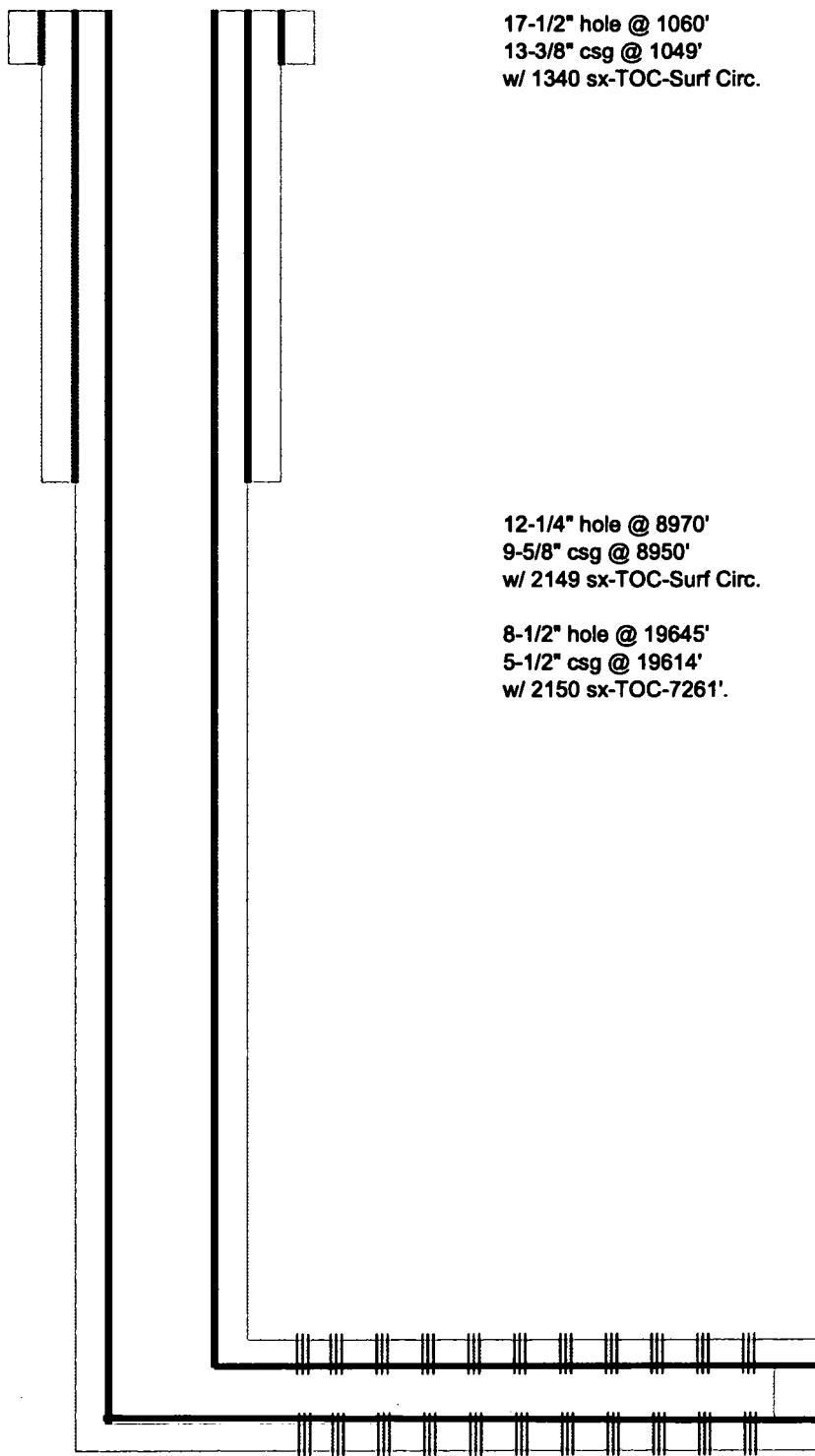
|                       |                              |
|-----------------------|------------------------------|
| Spud Date: 09/08/2019 | Rig Release Date: 11/23/2019 |
|-----------------------|------------------------------|

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|  |   |                            |
|--|---|----------------------------|
| SIGNATURE <u>April Santos</u>          | TITLE <u>Regulatory Specialist</u>        | DATE <u>2/25/2020</u>      |
| Type or print name <u>April Santos</u> | E-mail address: <u>April_Hood@Oxy.com</u> | PHONE: <u>713-366-5771</u> |
| <b>For State Use Only</b>              |   |                            |
| <b>Petroleum Engineer</b>              |   |                            |

|                                  |                          |                        |
|----------------------------------|--------------------------|------------------------|
| APPROVED BY: <u>[Signature]</u>  | TITLE <u>[Signature]</u> | DATE <u>03/01/2020</u> |
| Conditions of Approval (if any): |                          |                        |

**OXY USA INC**  
**Avogato 30-31 State Com 11H**  
**API No. 30-015-45956**



**Perfs @ 9558-19537'**

**TD- 19645' M 9426' V**

Telepacer and XBolt Gamma Ray  
5in/100ft Measured Depth  
Recorded Mode, Composite Log

# Schlumberger

Company: Oxy USA Inc.

Well: Avogato 30-31 State Com 011H

Field: Red Tank

County: Lea

New Mexico New Mexico

Country: United States of America

Latitude: 32° 22' 10.75" N

Longitude: 103° 37' 0.094" W

APIN: 30-025-45956

Rig Name: H&P 657

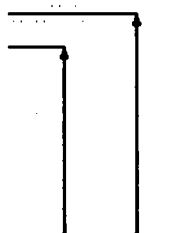
Rig Type: Land Rig - Top Drive

FL: NAD83 New Mexico State Plane, Eastern Zone, US Feet

FL1: Northing: 498951.700 ft US

FL2: Easting: 762521.600 ft US

Log Measured From: - Drill Floor: 3732.60 ft  
Ground Level: 3706.10 ft



Permanent Datum: - Mean Sea Level

Acquisition Dates: 15-Oct-2019 – 28-Oct-2019

Log Interval: 942.00 (ft) - 19620.00 (ft)

Index Types: Measured Depth

Index Scales: 1:240 5" / 100'

Depth Source: Driller's Depth

Depth Sensor: 3rd Party Depth

Print Type: Final

Spud Date: 16-Sep-2019

Other Services:  
Directional Drilling  
Direction and Inclination (Surveys)  
Rotary Steerable



## Disclaimer

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