

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 30-025-45956								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name AVOGATO 30 31 STATE COM 6. Well Number: 11H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OXY USA INC		9. OGRID 16696								
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210		11. Pool name or Wildcat RED TANK; BONE SPRING, EAST								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	30	22S	33E		160	FNL	885	FWL	LEA
BH:	M	31	22S	33E		50	FSL	600	FWL	LEA
13. Date Spudded 9/8/19	14. Date T.D. Reached 10/27/19		15. Date Rig Released 10/31/19		16. Date Completed (Ready to Produce) 11/30/19			17. Elevations (DF and RKB, RT, GR, etc.) 3706		
18. Total Measured Depth of Well 19645'			19. Plug Back Measured Depth 19602'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9558' - 19537' MD; BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"				1049'		17-1/2"		1340sx		/
9-5/8"				8850'		12-1/4"		2149sx		
5-1/2"				19614'		8-1/2"		2150sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2-7/8"	9065'		
							2-3/8"	9141'	9148'	
26. Perforation record (interval, size, and number) 9558' - 19537' with 1499 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9558-19537 MD 454824bbls slickwater + 24433190lbs sand)				
28. PRODUCTION										
Date First Production 12/11/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift					Well Status (Prod. or Shut-in) Producing			
Date of Test 12/13/19	Hours Tested 24	Choke Size 44	Prod'n For Test Period 24	Oil - Bbl 792	Gas - MCF 384	Water - Bbl. 5568	Gas - Oil Ratio 485			
Flow Tubing Press. 730	Casing Pressure 809	Calculated 24-Hour Rate 24	Oil - Bbl. 792	Gas - MCF 384	Water - Bbl. 5568	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD										30. Test Witnessed By
31. List Attachments FINAL C104, WBD, GR LOG (submitted online)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date: 8/25/19
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature April Santos			Printed Name April Santos		Title Regulatory Specialist		Date 02/24/2020			
E-mail Address April.Hood@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 986	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 1431	T. Strawn	T. Kirtland	T. Penn. "B"
B. Castille 3052	T. Atoka	T. Fruitland	T. Penn. "C"
T. Lamar 4891	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 5739	T. Devonian	T. Cliff House	T. Leadville
Brushy Canyon 7147	T. Silurian	T. Menefee	T. Madison
T. Bone Springs 8838	T. Montoya	T. Point Lookout	T. Elbert
T. -	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. -	T. Entrada	
T. Wolfcamp	T. -	T. Wingate	
T. Penn	T. -	T. Chinle	
T. Cisco (Bough C)	T. -	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology