

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD
Oil Conservation Division
1230 South St. Francis Dr.
Santa Fe, NM 87505
FEB 27 2020

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-46237
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
V-4096

WELL COMPLETION OR RECEIVED REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
POSEIDON STATE COM
6. Well Number:
#202H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
TAP ROCK OPERATING, LLC

9. OGRID
372043

10. Address of Operator
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat
WC-025 G-09 S243310P, UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	09	24S	33E		322	FSL	1295	FWL	LEA
BH:	C	04	24S	33E		33	FNL	1974	FWL	LEA

13. Date Spudded 8/12/19	14. Date T.D. Reached 9/22/19	15. Date Rig Released 9/25/19	16. Date Completed (Ready to Produce) 11/30/19	17. Elevations (DF and RKB, RT, GR, etc.) 3610 GL
18. Total Measured Depth of Well 22880'	19. Plug Back Measured Depth 22,821'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GAMMA	

22. Producing Interval(s), of this completion - Top, Bottom, Name
12410' - 22676', Wolfcamp AY Sand

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1339'	17 1/2"	867sks	NA
9 5/8"	40	5319'	12 1/4"	1375sks	NA
7 5/8"	29.7	11857'	8 3/4"	540sks	NA
5 1/2"	20	-			
5"	18	22868'	6 3/4"	1670sks	40000

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12410' - 22676', 0.4", 1989

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12410' - 22676'	25,543,010# 100 MESH

PRODUCTION

28. Date First Production 12/12/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/15/19	Hours Tested 24hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 1111	Gas - MCF 2777	Water - Bbl. 3666	Gas - Oil Ratio 2.50
Flow Tubing Press. 0	Casing Pressure 3200	Calculated 24-Hour Rate	Oil - Bbl. 1111	Gas - MCF 2777	Water - Bbl. 3666	Oil Gravity - API - (Corr.) 46.80	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Gary Johnson

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:
9/25/19

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Christian Combs Title: Regulatory Mangager Date: 2/24/20
E-mail Address: ccombs@taprk.com

