

HOBBS OGD

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-46028
2. Type of Lease STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
QUIJOTE 2 STATE COM
6. Well Number:
713H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
WC025 G09 S253236A; UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	2	26S	32E		300	NORTH	697	EAST	LEA
BH:	P	2	26S	32E		131	SOUTH	1093	EAST	LEA

13. Date Spudded 06/02/2019
14. Date T.D. Reached 08/15/2019
15. Date Rig Released 08/17/2019
16. Date Completed (Ready to Produce) 02/07/2020
17. Elevations (DF and RKB, RT, GR, etc.) 3340' GR

18. Total Measured Depth of Well MD 17,285' TVD 12,330'
19. Plug Back Measured Depth MD 17,257' TVD 12,330'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,560 - 17,257'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# J-55	1002'	12 1/4"	520 CL C/CIRC	
7 5/8"	29.7# ECP 110	11,616'	8 3/4"	1445 CL C & H/23'	ECHO
5 1/2"	20# HCP 110	17,260'	6 3/4"	553 CL H TOC 602'	CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,560 - 17,257' 3 1/8", 1020 HOLES
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12,560 - 17,257' FRAC W/12,458,220 lbs proppant, 220,457 bbls load fld

28. PRODUCTION

Date First Production 02/07/2020
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 02/15/2020
Hours Tested 24
Choke Size 78
Prod'n For Test Period
Oil - Bbl 2006
Gas - MCF 5897
Water - Bbl. 6055
Gas - Oil Ratio 2940

Flow Tubing Press. Casing Pressure 708
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.) 45

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
30. Test Witnessed By

31. List Attachments
C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Kay Maddox
Printed Name Kay Maddox
Title Senior Regulatory Specialist
Date 02/28/2020
E-mail Address kay_maddox@eogresources.com

