

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 03 2020

WELL API NO. 30-025-30206
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
8. Well Number: 88 H
9. OGRID Number: 4323
10. Pool name or Wildcat: Vacuum Glorieta

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEWATER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other:

2. Name of Operator:  
Chevron U.S.A. Inc.

3. Address of Operator:  
6301 Deauville Blvd, Midland, TX. 79706

4. Well Location  
Unit Letter J : 1653 feet from the South line and 2309 feet from the East line  
Section 36 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,006' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron has determined the subject well is uneconomic to operate so the plan is to TA the well for future use per the following procedure:

- MIRU, NDWH, NU BOPE.
- POOH with all producing equipment.
- Set CIBP @ ~5,800' MD and cap with 35' or 25 sxs of CMT. Circulate PKR fluid.
- Notify NMOCD to witness pressure test of casing and chart
- File subsequent report with MIT chart to NMOCD

Chevron is requesting a 5-year TA status.

Spud Date:

Rig Release Date:

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry D. Poole TITLE Production Engineer DATE 2-Mar-2020

Type or print name Jerry D. Poole E-mail address: jerrypoole@chevron.com PHONE: (432) 687-7295

**For State Use Only**

APPROVED BY: Kerry Fort TITLE CO A DATE 3-8-20  
Conditions of Approval (if any):