

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South Hobbs Blvd</b> <b>Santa Fe, NM 87505</b>  <b>MAR 02 2020</b>	<b>Form C-105</b> Revised April 3, 2017  1. WELL API NO. 30-025-45450  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> X FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	<b>RECEIVED</b>	5. Lease Name or Unit Agreement Name Northwest Eumont Unit  6. Well Number: #202					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Rhombus Operating Co., Ltd		9. OGRID 19111					
10. Address of Operator PO Box 627, Littleton, CO 80160-0627		11. Pool name or Wildcat Eumont; Yates-7 Rvrs-Queen (Oil)					
12. Location <b>Surface:</b> Unit Ltr: K    Section: 34    Township: 19S    Range: 34E    Lot:    Feet from the: 2630 <b>BH:</b>	N/S Line: South    Feet from the: 1490    E/W Line: West    County: Lea						
13. Date Spudded 12/07/2019	14. Date T.D. Reached 12/16/2019	15. Date Rig Released 12/18/19					
16. Date Completed (Ready to Produce) 01/13/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3639' GL, 3652' KB					
18. Total Measured Depth of Well 4201	19. Plug Back Measured Depth 4182	20. Was Directional Survey Made? YES					
21. Type Electric and Other Logs Run CBL, Laterolog Array							
22. Producing Interval(s), of this completion - Top, Bottom, Name							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8.625"	24	1324'	12.25"	406 sx 13.5 ppg, 242 sx 14.8 ppg, Circ 200 sx			
5.5"	17	4201'	7.875"	143 sx 12.5 ppg, 383 sx 14.8 ppg, TOC 2372' CBL	✓		
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	4132	✓
26. Perforation record (interval, size, and number) 4124-30', 6 SPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 4124-30'    Frac w/ 48 bbls 22# linear gel, 482 bbls 22# crosslinked gel, 28,000# 20/40 sand			
<b>28. PRODUCTION</b>							
Date First Production 1/14/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod		
Date of Test 2/4/2020	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 15	Water - Bbl. 105	Gas - Oil Ratio 1875 scf/stb
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 15	Water - Bbl. 105	Oil Gravity - API - (Corr.) 34.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	

