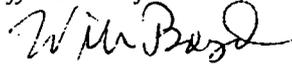


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-041-20985			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 324922			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name Morrison State Exploration San Andres Unit 6. Well Number: 942H			
8. Name of Operator RIDGEWAY ARIZONA OIL COMPANY		9. OGRID 164557			
10. Address of Operator 575 N DAIRY ASHFRORD ROAD, ENERGY CENTER II, SUITE 210, HOUSTON, TX 77079		11. Pool name or Wildcat CHAVEROO SAN ANDRES NORTHEAST (12080)			
12. Location Surface: C 16 06S 34E 1050 NORTH 1655 WEST ROOSEVELT BH: M 34 5S 33E 6 SOUTH 548 WEST ROOSEVELT					
13. Date Spudded 2/22/2019	14. Date T.D. Reached 3/6/2019	15. Date Rig Released 3/9/2019			
		16. Date Completed (Ready to Produce) 4/3/19			
17. Elevations (DF and RKB, RT, GR, etc.) 4353' GL					
18. Total Measured Depth of Well 11379'	19. Plug Back Measured Depth	20. Was Directional Survey Made? YES - ATTACHED			
21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name Top perf 4,860' Bottom Perf 10,742'					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36	2,015'	13.50"	888 sxs	
9.625"	40	2,290'	13.50"	137 sxs	
7.000"	32.00	4,744'	8.75	927 sxs	
5.500"	20.00	11,369'	8.75	1708 sxs	
LINER RECORD			TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
					4,010'
24. Perforation record (interval, size, and number)			25. TUBING RECORD		
			26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			4,807' to 10,923' 2,101 bbl 15% HCL		
			4,807' to 10,923' 85,356 bbl fresh water		
			4,807' to 10,923' 3,404,484 lbs sand		
PRODUCTION					
28. Date First Production 12/3/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP 400 D3550		Well Status (<i>Prod. or Shut-in</i>) PROD	
Date of Test 12/27/19	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period Oil - Bbl. 218	Gas - MCF 184	Water - Bbl. 3261
Flow Tubing Press. 250 PSI	Casing Pressure 172 PSI	Calculated 24-Hour Rate	Oil - Bbl. 218	Gas - MCF 184	Water - Bbl. 3261
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) TEMPORARILY FLARED				30. Test Witnessed By CALEB RUSHING	
31. List Attachments DIRECTIONAL SURVEY, AS DRILLED WBD					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 	Printed Name WILLIAM BOYD	Title LAND & REG MGR	Date 3/3/2020		
E-mail Address WBOYD@PEDEVCO.COM			Amended, originally filed 1/13/2020		

