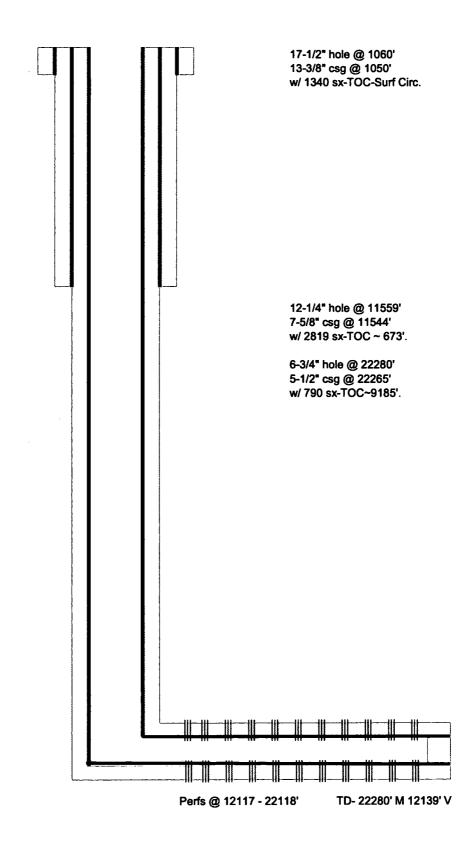
Submit 1 Copy To Appropriate District Office	State of New M			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	atural Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283	OII CONSEDVATIC	NECTON	30-025-45931	
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION	ancis Dr	5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa FONM	8750600	STATE X 6. State Oil & Gas Lea	FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South Stanta FORM	No. IED	6. State Off & Gas Lea	se No.
SUNDRY NOT	ICES AND REPORTS ON WEL	LS ~ CA	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR	PACK TO A	Avogato 30-31 State	1
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 35H	
Name of Operator OXY USA Inc.			9. OGRID Number 16696	
3. Address of Operator PO Box 4294 Houston, TX	77210		10. Pool name or Wild	
4. Well Location			Red Tank; Bone Spri	ng casi
Unit Letter B:	240 feet from the N	line and	1785 feet from the	line
Section 30		Range 33E	_	inty Lea
	11. Elevation (Show whether L 3681' GR	OR, RKB, RT, GR, etc.)		22.
	<u>B</u>		i.	
12. Check A	Appropriate Box to Indicate	Nature of Notice, l	Report or Other Data	L
NOTICE OF IN	ITENTION TO:	SUR	SEQUENT REPOR	PT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LLING OPNS.□ PAN	ID A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
CLOSED-LOOP SYSTEM OTHER:		OTHER: Cor	mpletion	X
13. Describe proposed or comp	leted operations. (Clearly state a			
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NM. ompletion.	AC. For Multiple Con	npletions: Attach wellbo	re diagram of
RUPU 9/19/19, RIH & clean out to PB	TD @ 22251' pressure test cs	g to 9800# for 30 mir	nutes, good test. RIH &	k perf from
22118-21937, 21897-21727, 21697-2	-		=	
20297-20117, 20097-19917, 19897-1				
18497-18317, 18297-18117, 18097-1	-		•	
16697-16517, 16497-16317, 16297-1 14897-14717, 14697-14517, 14497-1	· · · · · · · · · · · · · · · · · · ·	•	•	-
13097-12917, 12897-12721, 12697-1	•	•	•	•
and 1179 bbls HCI 7.5% acid. RDMO	•	_		
2/14/19 RIH 2 3/8" tbg & gas lift @ 1				, ,
<u> </u>				
Spud Date: 06/22/2019	Rig Release	Date: 11/23/201	9	
		<u> </u>		
I hereby certify that the information	above is true and complete to the	hest of my knowledge	and helief	-
	-	, 0001 01 mj .mo00ge		
SIGNATURE OPTIO	Dantoo TITLE R	egulatory Specialist	DATE	2/26/2020
		And Head@Or		742 266 5774
Type or print name April Santos	E-mail addr	ess: April_Hood@Ox	y.com PHONE:	713-366-5771
For State Use Only		Date of the second		1 1
APPROVED BY:	TITLE_	Petroleum Engi	neer DATE	03/01/2020
Conditions of Approval (if any):				-



Company: OXY USA INC	Well: Av	ogato 30	31 State (Com 035	Rield Nar	ne: Wolfe	camp		Co	ounty N	ame: Lea)		Sta		New Mexico	Co	untry Nam	e: USA	
		Permanent Datum:	Ground Level Elevation: 3681.3(ft)	Drill Floor Elevation:	Log Measured From:	Depth Source:	Log interval:	Spud Date:	Longitude:	Latitude:	Country Name:	State Name:	County Name:	Field Name:	Well:	Company:	Recorded Mode	Final Print	5in/100ft N	SLIMPUL
		ı: Sea Level	vation: 3681.3(ft)	on: 3707.8(ft)	om: Drill Floor	Driller's Depth	964.00-22283.00(ft)	22-Jun-2019	103°36'31.812"W	32°22'09.926"N	USA	New Mexico	Lea	Wolfcamp	Avogato 30 31 State Com 035H	OXY USA INC	Mode		5in/100ft Measured Depth	SLIMPULSE GAMMA RAY
			Easting: Coordinate System	Northing:	Print Type:	Job Number:	Rig Type:	Rig Name:	API Number:					om 035H					Y	
		Zone, US Feet	Coordinate System: NAD83 New Mexico State Plane, Eastern	765020.3(ft)	498885.2(ft)	Final Print	19MLH0359	Land	H&P 617	30-025-45931								oemminei.hei.	Cohlumbonaon	

Disclaimer

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

Operational Run Summary

Notes

Run 2: RT gamma splice 11246-11283 due to missing RM data.

Run 4: RT gamma splice 11842-11890 due to missing RM data.

Run 5: RT gamma splice 14508-14565 and 14712-14753 due to missing RM data. Gap in gamma 14982-15043 due to drilling without ERS depth tracking.

Run 1 (Bit Size: 12.25 in)

DateTime Log Started	19-Sep-2019 08:09:01	DateTime Log Finished	22-Sep-2019 04:19:55
Start Depth (ft)	1090	Stop Depth (ft)	8003
Mud Type	Water Based Mud	Mud Density (Ibm/gal)	9.6
Potassium (%)	0	Barite	No
GR Sensor Offset (ft)	114.88	Calibration Coefficient	1.04
DNI Sensor Offset (ft)	132.18		

Run 2 (Bit Size: 9.875 in)

DateTime Log Started 22-Sep-2019 06:31:23 DateTime Log Finished 25-Sep-2019 07:29:53