

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**HOBBS OGD**  
**MAR 05 2020**  
**RECEIVED**

5. Lease Serial No. Multiple--See Attached
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
8. Well Name and No. SD EA 18 19 FED COM P15 20H
9. API Well No. 30-025-44091-00-S1
10. Field and Pool or Exploratory Area JENNINGS UNKNOWN
11. County or Parish, State LEA COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON USA INCORPORATED	
Contact: LAURA BECERRA E-Mail: LBECERRA@CHEVRON.COM	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7665
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T26S R33E NENE 455FNL 880FEL 32.049412 N Lat, 103.605209 W Lon	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron respectfully request authorization to temporarily relocate the Oil FMP for Train #2B at Salado Draw CTB #19 (SD EA 18 19 FED COM P15 20H, API #30-025-44091) from the Heater Treater Coriolis Meter to the Test Separator Coriolis Meter (SN #14902616). Total duration estimated at 8 weeks.

During a proving of the approved Oil FMP on Train #2B at Salado Draw CTB #19, it was determined that the Heater Treater containing the Coriolis Meter Oil FMP was getting gas blow-by through the oil outlet and the Coriolis Meter, resulting in a failed proving.

Two solutions were developed to address the issue: 1) replacing the Level Control Valve (LCV) on the oil outlet (upstream of the Coriolis Meter) & 2) install a gas knock-out vessel upstream of the Heater Treater. As of 2/20/2020, the LCV solution was being worked, and would require an additional

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #504259 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/25/2020 (20PP1415SE)**

Name (Printed/Typed) LAURA BECERRA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 02/24/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>DYLAN ROSSMANGO</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>02/26/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*KB*

**Additional data for EC transaction #504259 that would not fit on the form**

**5. Lease Serial No., continued**

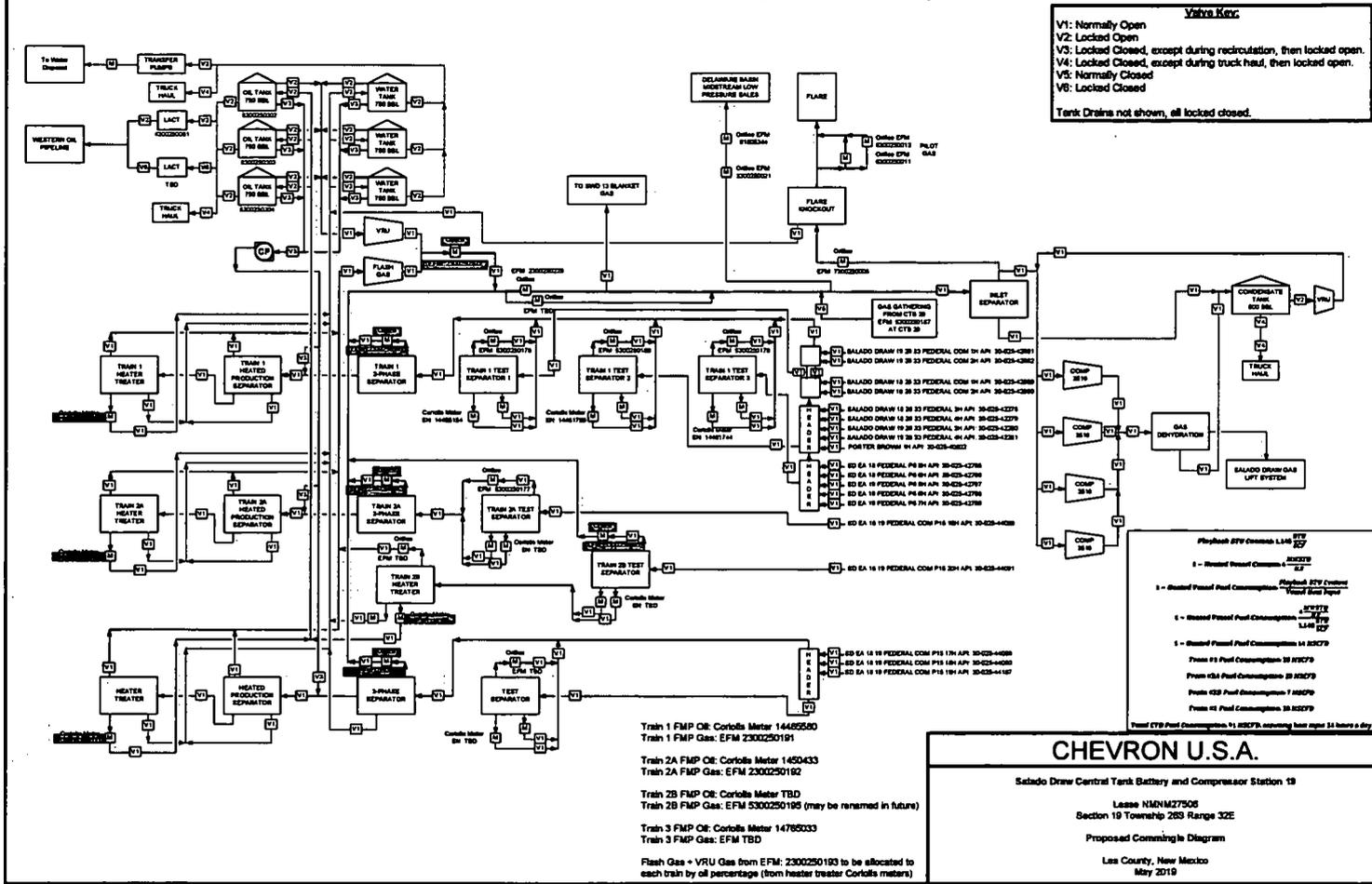
NMNM132070  
NMNM27506

**32. Additional remarks, continued**

8-weeks for procurement and execution.

This Sundry proposes that for this 8-week period we move the Oil FMP to the existing Coriolis Meter on the vessel upstream of the Heater Treater ? the Test Separator, which contains only a single well and has a Coriolis Meter installed (SN #14902616). This Coriolis Meter would temporarily be the Oil FMP for Salado Draw CTB #19 Train #2B.

# Salado Draw 19 Central Tank Battery and Compressor Station



**Valve Key:**

V1: Normally Open  
 V2: Locked Open  
 V3: Locked Closed, except during recirculation, then locked open.  
 V4: Locked Closed, except during truck haul, then locked open.  
 V5: Normally Closed  
 V6: Locked Closed

Tank Drains not shown, all locked closed.

Train 1 FMP Oil: Coriolis Meter 14482580  
 Train 1 FMP Gas: EFM 2300250191

Train 2A FMP Oil: Coriolis Meter 1453433  
 Train 2A FMP Gas: EFM 2300250192

Train 2B FMP Oil: Coriolis Meter TBD  
 Train 2B FMP Gas: EFM 2300250195 (may be renamed in future)

Train 3 FMP Oil: Coriolis Meter 14765033  
 Train 3 FMP Gas: EFM TBD

Flash Gas = VRU Gas from EFM: 2300250193 to be allocated to each train by oil percentage (from heater treater Coriolis meters)

**Playbook ETV Control L144 ETV**

1 - Stated Feed Control

**Playbook ETV Control Feed Rate Dept**

1 - Stated Feed Control

**Playbook ETV Control Feed Rate Dept**

1 - Stated Feed Control

From #1 Feed Consumption 28 182C79  
 From #2A Feed Consumption 28 182C79  
 From #2B Feed Consumption 7 182C79  
 From #3 Feed Consumption 28 182C79

Feed ETV Feed Consumption #1 182C79, assuming base input 24 hours a day

**CHEVRON U.S.A.**

Setado Draw Central Tank Battery and Compressor Station 19

Lease N10M137505  
 Section 19 Township 28S Range 32E

Proposed Commingle Diagram

Lee County, New Mexico  
 May 2019

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**EC504259  
Conditions of Approval  
Temporarily Relocating FMP for  
SD EA 18 19 Fed Com P15 20H**

1. Submit a subsequent report after the work is completed and the repaired meter proves.
  - a. Include the proving report for the repaired meter.
  - b. Include the time period that the temporary FMP is being used to report production to ONRR.

**DR 2/26/2020**