

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD
MAR 06 2020
RECEIVED

5. Lease Serial No.
NMNM138876

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Well Name and No.
RODNEY ROBINSON FEDERAL 102H

9. API Well No.
30-025-46279-00-X1

10. Field and Pool or Exploratory Area
PRONGHORN

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
Email: tlink@matadorresources.com

3a. Address
5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T23S R33E 270FNL 1927FWL
32.340324 N Lat, 103.613533 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079
Surety Bond No:RLB0015172

Drilling Sundry

9/2/2019 Spud well, drill/rotate 17 1/2" surface f/140'-1,360'.
9/3/2019 Run 13 3/8", 54.50 lb, J-55 run casing to 1,337'. Pump 327.6 bbls (1060 sks) of Class C lead cement, slurry wt 13.5 ppg, yield 1.73 cu/ft/sk, used 9.18 gals of water/sk, follow by 108 bbls (455 sks) of Class C tail cement slurry wt 14.8 ppg, yield 1.33 cu/ft/sk used 6.37 gals of water. Pressure up to 915 psi held pressure 5 minutes. Check floats, 232 bbls cement returned to surface had full returns through job.
9/4/2019 Paused well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #503495 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/18/2020 (20PP1332SE)**

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 02/17/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JONATHON SHEPARD
PETROELUM ENGINEER Date 02/19/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[Handwritten Signature]

Additional data for EC transaction #503495 that would not fit on the form

32. Additional remarks, continued

9/25/2019 RU, set & NU BOP, perform full body test, 4" lines back to pumps, and floor valves to 250 psi low and 5000 psi for 10 minutes each test. Test annular 250 psi low and 3500 psi high, testing 13 3/8" surface casing t/1500 psi and hold on chart for 30 minutes per BLM requirements.

9/26/2019 Test valves to 250 psi low and 5000 psi high, test 13 3/8" surface casing to 1500 psi and hold on chart for 30 minutes.

9/27/2019 Rotate/Slide f/1,360' t/486'.

9/28/2019 Run a total of 115 joints of 9 5/8"; 40 lb/ft J-55, BTC, FC @ 4967', casing set @ 5060'.

Cement 9 5/8" intermediate casing. Pump 20 bbls FW to clear lines test to 3000 psi (OK). Pump 5 bbls FW to calibrate lines. Pump 427 bbls (867 sks) of Class C lead cement, slurry wt 11.0 ppg, yield 2.67 cu/ft/sk. Used 16.49 gallons of water/sk. Followed by 119 bbls (502 sks) of Class C.

Tail cement, slurry wt 14.8 ppg, yield 1.33 cu/ft/sk. Pressure up t/1823 psi @ 20.25 hrs.

9/28/2019 Hold pressure for 5 minutes float equipment holding properly. Good circulation throughout chart job, 257 bbls (540 sks) of cement circulate back to surface.

9/29/2019 Test 9 5/8" Intermediate casing to 2770 psi, chart for 30 minutes (good test).

Rotate/slide f/5075' through 10/12/2019 t/19,750'.

10/14/2019 MU 5 1/2" production casing, 20 lbs /ft production casing t/10,644'.

10/15/2019 Pump 5 bbls of FW test lines t/5000 psi high (ok) Pump 40 bbls of MPE spacer @ 10.0 ppg spacer. Pump 206 bbls (386 sks) of Class C lead cement, slurry wt 10.8 ppg, yield 3.01 cu/ft/sk. Followed by 888 bbls (3,229 sks) of Class C tail cement, slurry wt 13.2 ppg, yield 1.35 cu/ft/sk.

Pressure up to 3000 psi @ 12.41. Held Pressure for 5 minutes 65 bbls of cement returned.

10/15/2019 ND Spool and choke valve. Move BOP's, NU tubing spool, pack off tubing 18,000 psi. Test void 8,500 psi, bleed off pressure. NU TA ca and close all valves. Release Rig.

See attached casing and cement actuals.

Revisions to Operator-Submitted EC Data for Sundry Notice #503495

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM138876	NMNM138876
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-623-6601	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	RED TANK, DELAWARE WEST	PRONGHORN
Well/Facility:	RODNEY ROBINSON FEDERAL 102H Sec 6 T23S R33E Mer NMP NENW 270FNL 192FWL	RODNEY ROBINSON FEDERAL 102H Sec 6 T23S R33E 270FNL 192FWL 32.340324 N Lat, 103.613533 W Lon