

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 20

HOBBS OGD
MAR 20 6 2020
RECEIVED

5. Lease Serial No.
NMNM138876

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RODNEY ROBINSON FEDERAL 202H

9. API Well No.
30-025-46373-00-X1

10. Field and Pool or Exploratory Area
WOLFCAMP

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
Email: tlink@matadorresources.com

3a. Address
5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T23S R33E 240FNL 1957FWL
32.340408 N Lat, 103.613380 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB0001079
Surety Bond No. RLB0015172

Drilling Sundry
10/16/2019 Spud Well, Drill/Rotate 17 1/2" Surface f/140'-1,340'.
10/17/2019 Run 13 3/8", 54.40#, J-55 BTC surface casing, 1 jt casing (42.46'), 1 jt casing (41/29')
FC (1.50'). Pump through shoe track and check equipment. Run casing to 1,327'. Pump 3 bbls of fresh
water. Test steel lines to 2000 psi. Pump 40 bbls of gel spacer. Pump 288 bbls (925 sks) of Class C
lead cement 13.5 ppg, yield 1.75 cu/ft/sk. follow by 99 bbls (415 sks) of Class C tail cement, 14.8
ppg, yield 1.34 cu ft/sk, used 6.2 gals of water/sk. Bump plug w/416 psi. Pressure up to 925 psi @
18:00. Hold pressure for 5 minutes Good circulation throughout job. 198 bbls of cement circulation
back to surface.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #503539 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/18/2020 (20PP1338SE)**

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 02/18/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JONATHON SHEPARD
PETROELUM ENGINEER Date 02/19/2020

Office Hobbs

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #503539 that would not fit on the form

32. Additional remarks, continued

10/18/2019 Set test plug, test annular 250 psi low and 5000 psi high. Perform full body test, upper and lower to 250 psi low, 10,000 psi high for 10 minutes each test. Test casing to/1500 psi for 30 minutes.

10/19/2019 Circulate hole clean and perform FIT test @ 70 psi w/10 ppg test fluid. Drill/Rotate 12 1/4" surface section f/1,350' t/4000'. (2650 @ 196 fph) continued to Drill/Rotate 4000'-5075'.

10/21/2019 Cement 9 5/8" 1st Intermediate casing, pump 3 bbls fresh water to calibrate lines to 3000 psi. Pump 392 bbls (1160 sks) of Class C Lead Cement, slurry wt 12.9 ppg, yield 1.9 cu/ft/sk. Followed by 119 bbls (495 sks) of Class C Tail cement, slurry wt 14.8 ppg, yield 1.35 cu ft/sk.

Pressure up t/2291 psi @ 19.39 hrs. Held pressure for 5 minutes. Good Circulation throughout cement job, 227 bbls of cement circulate back t/surface.

10/22/2019 Test lower seals to 10K. Charted both tests and held 10 minutes each. Test 9 5/8" Intermediate casing to/1500 psi for 30 minutes, Good Test.

10/31/2019 Rotate/Slide drill f/11,647'-12,403'.

11/2/2019 Run 7 5/8" 29.50#, P-110.

11/3/2019 Pump 20 bbls of gel spacer @ 8.4 ppg spacer. Pump 217 bbls (525 sks) of Class C lead, slurry wt 11.5 ppg, yield 2.336 cu ft/sk. Followed by 52 bbls (200 sks) of Class C tail cement, slurry wt 13.2 ppg, yield 1.468 cu ft/sk. Bump plug w/2300 psi. Pressure up to 2800 psi @ 02:07 HRS ON 11/3/2019. Held pressured 5 minutes. 0 bbls of cement returned.

11/3/2019 Installed pack off, test lower seals @ 7100 psi Good test.

11/4/2019 Tested casing to 1500 psi and charted for 30 minutes. Perform full body test, upper and lower and remaining BOPE to 250 psi low and 10,000 psi for 10 minutes each test.

11/5/2019 Test 7 5/8" 29.70#, P-110 casing to 2.730 psi and chart for 30 minutes. Rotate/Slide drill f/12,403'-22,438' on 11/19/2019.

11/20/2019 Cement 5 1/2" Production casing, Pump 3 bbls fresh water. Pump 151 bbls (556 sks) of Class C Lead cement, slurry wt 13 ppg, yield 1.523 cu ft/sk.

Pump rate 4.5 bbls/minutes followed by 183 bbls (823 sks) of Class C tail cement, slurry wt 14.5 ppg, yield 1.248 cu ft/sk. Pressure up to 7323 psi @ 13:15 hrs on 11/20/2019.

11/21/2019 Release Rig. See Attached Casing and Cement Actuals.

Revisions to Operator-Submitted EC Data for Sundry Notice #503539

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM138876	NMNM138876
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC-025 G-09 S223332A	WOLFCAMP
Well/Facility:	RODNEY ROBINSON FEDERAL 202H Sec 6 T23S R33E Mer NMP NENW 240FNL 1957FWL	RODNEY ROBINSON FEDERAL 202H Sec 6 T23S R33E 240FNL 1957FWL 32.340408 N Lat, 103.613380 W Lon