Form 3160-5 (June 2015) DE Bl	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.						
SUNDRY NOTICES AND REPORTS ON WELLS					NMNM136226		
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires: January 31, 2018 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal 5. Lease Serial No. NMNM136226 SUBMIT IN TRIPLICATE - Other instructions on page 2 6. If Indian, Allottee or Tribe Name							
Abandoned well. Use form 3160-3 (APD) for such proposition of the form of							
1. Type of Well	RE	CEN	8. Well Name and No. BIGGERS FED COM 217H				
2. Name of Operator MATADOR PRODUCTION CO							
			. (include area code) 7-2465	10. Field and Pool or Hipboratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 18 T25S R35E SESE 59F 32.123322 N Lat, 103.402054		LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	🗖 Acidize	🗖 Dee		-	ion (Start/Resume)	-	r Shut-Off
Subsequent Report	Alter Casing		raulic Fracturing	Reclam		_	Integrity
☐ Final Abandonment Notice	Casing Repair	-	Construction	Recomplete Temporarily Abandon		Other Producti	r ion Start-up
I I mai Abandonment Notice	 Change Plans Convert to Injection 		and Abandon Back		÷		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND NO:NMB0001079 Surety Bond No:RLB0015172 Production Sundry 9/26/2019 Held Pre-Frac Meeting. Test valve and lower flanges to 12,500 psi, chart 5 minutes as per procedure; Good Test. 9/27/2019 Performed casing integrity test to 6,000 psi for 30 minutes. 10/2/2019 Begin Frac Stage 1 f/17,354' to 12,690' on 10/17/2019. Total Acid 671 bbls, Total Clean Fluid 277,475 bbls, Total 100 Mesh 7,630,500 lbs, Total 40/70 Mesh 4,320,000 lbs, Total Proppant 11,958,500 lbs.							
14. 1 hereby certify that the foregoing is true and correct.							
Electronic Submission #504301 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/25/2020 (20PP1398SE) Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST							
Signature (Electronic Submission)			Date 02/24/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
APPTOVED By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 02/27/2020				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to condu-	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RI	EVISED ** BLM	A REVISEI	D ** BLM REVISE	:D **	KK

Additional data for EC transaction #504301 that would not fit on the form

32. Additional remarks, continued

10/18/2019 Haul off all fluids and begin releasing all equipment not needed and prep for Drill-out

operations. 10/24/2019 Begin Drill out Plugs 30-1 wash down to 17,340'. 10/27/2019 On well to flowback on a 12/64" positive choke @ 23:00 hrs @ 4,000 psi. Continue to flowback wellbore.

10/28/2019 Flowing well to OTT; getting back water; trace of gas; trace of oil. Flowing through 3

11/1/2019 Rig up equipment, opened well to flowback @ 12:00 hrs on a 12/64" positive choke. Oil to frac tank, no gas; getting back water. 11/2/2019 Gas to flare; oil to frac tank.

11/4/2019 Gas to sales; oil to frac tank. 11/14/2019 Turned well to production @ 13:00 hrs. All production is now flowing to facility. Well off of Flowback.

Revisions to Operator-Submitted EC Data for Sundry Notice #504301

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMNM136226	NMNM136226
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75440 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com
	Ph: 575-627-2465	Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com
	Ph: 575-627-2465	Ph: 575-627-2465
Location: State: County:	NM LEA	NM LEA
Field/Pool:	DOGIE DRAW; WOLFCAMP	DOGIE DRAW-DELAWARE
Well/Facility:	BIGGERS FEDERAL 217H Sec 18 T25S R35E Mer NMP SESE 90FSL 1256FEL	BIGGERS FED COM 217H Sec 18 T25S R35E SESE 59FSL 1226FEL 32.123322 N Lat, 103.402054 W Lon