Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	I Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVA	TION DIVISION	30-025-46752
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, N	M 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		THIS BE OCK	320561
87505 SUNDRY NO	LICES AND REPORTS ON W	VELLS aBS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	DSALS TO DRILL OR TO DEEPEN	OF ASUG BACK TO A 2020	HEMLOCK 32 STATE
SUNDRY NO (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)		MAR 9 LOP	
	Gas Well 🗌 Other		Nell Number 201H
2. Name of Operator EOG RE	SOURCES	RECEIVE	9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		702	59900 TRIPLE X; BONE SPRING
4. Well Location Unit Letter M			
	icet itelii ite		
Section 32	Township 23S		NMPM County LEA CO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661 GL			
• <u></u>			<u>.</u>
12. Check	Appropriate Box to Indic	ate Nature of Notice,	, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		_	
TEMPORARILY ABANDON			
PULL OR ALTER CASING		CASING/CEMEN	IT JOB 🛛
CLOSED-LOOP SYSTEM	ſ		LL CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 02/02/2020 20" Conductor @ 115'			
02/19/2020 17-1/2" HOLE 02/19/2020 Surface Hole @ 1,395' MD, 1,394' TVD			
Casing shoe @ 1,380' MD Ran 13-3/8" 54.5# J-55 STC			
Lead Cement w/ 860 sx Class C (1.76 yld, 13.5 ppg), Trail w/200 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 382 sx cement to surface Resume drilling 12-1/4" hole			
03/04/2020 12-1/4" hole			
03/04/2020 1st Intermediate Hole @ 5,102' MD, 5,089' TVD			
Casing shoe @ 5,087' MD Ran 9-5/8", 40#, J-55 LTC (0' - 4,027')			
Ran 9-5/8", 40#, HCK-55 LTC (4,027'- 5,087') Cement w/ 1,400 sx Class C (1.88 yld, 12.9 ppg), Trail w/ 382 sx Class H(1.37 yld, 14.8 ppg)			
Bump plug, test casing to 1,950 psi for 30 min - Good. Circ 529 sx cement to surface Resume Drilling 8-3/4" hole			
		[
Spud Date: 02/02/202	20 Rig Rele	ase Date:	
		L	
I hereby certify that the information	above is true and complete to	the best of my knowledge	ge and belief.
91	$\langle \rangle / $		
SIGNATURE	TITLE_	Sr. Regulatory Admin	histrator DATE 03/06/2020
Type or print name Emily Follis	Emoils	dame emily follis@e	200125011055 COMONTE: 432-848-9163
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163 For State Use Only			
	1/L		22/2-1
APPROVED BY:			DATE 07/09/2000
Conditions of Approval (If any):			

/