

District I
1625 N. French Dr , Hobbs, NM 88240
District II
811 S. First St , Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

HOBBS OCD
MAR 10 2020
RECEIVED

Date: 5/6/2019

GAS CAPTURE PLAN

Original Operator & OGRID No.: 260297
 Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
NORTH RIDGE 8040	3000546982	SEC 35 ; 22S ; 34E	500 FNL 1095 FEL	2000	Flared	Battery Connected
FEDERAL COM 7H						To ETP System

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Gas Transporter and will be connected to Gas Transporter low/high pressure gathering system located in LEA County, New Mexico. It will require 0 ' of pipeline to (ETP) connect the facility to low/high pressure gathering system. Operator provides (periodically) to Gas Transporter a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Operator and Gas Transporter have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Gas Transporter Processing Plant located in Sec.____, Twn.____, Rng.____, _____ County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Gas Transporter system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s)

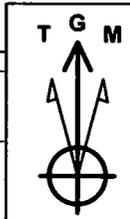
Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

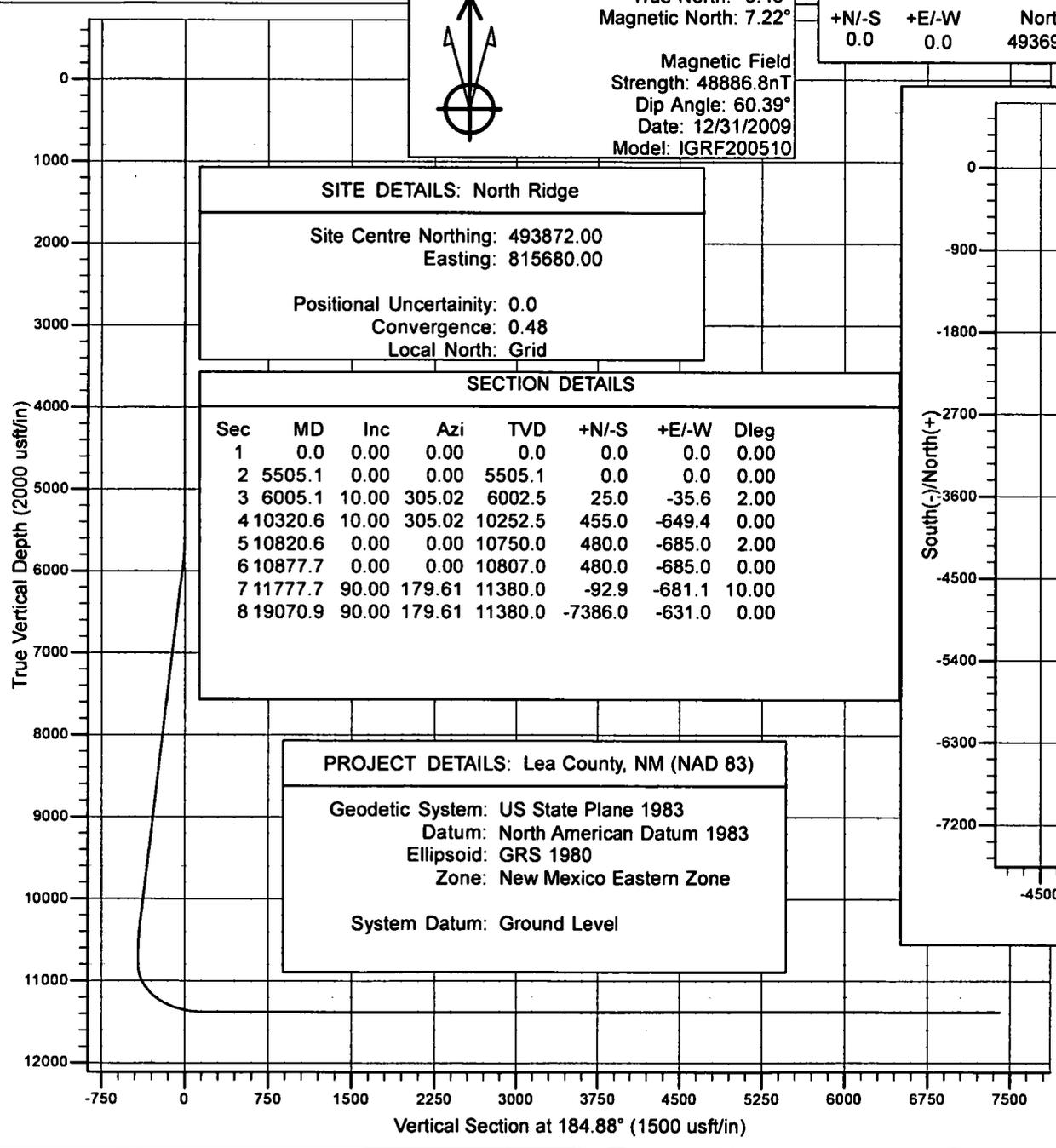
- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

BTA Oil Producers, LLC



Azimuths to Grid North
 True North: -0.48°
 Magnetic North: 7.22°
 Magnetic Field
 Strength: 48886.8nT
 Dip Angle: 60.39°
 Date: 12/31/2009
 Model: IGRF200510

WELL DETAILS: North Ridge #07H						
+N/-S	+E/-W	Northing	Ground Level	Easting	Latitude	Longitude
0.0	0.0	493696.00	3407.0	818482.00	32° 21' 14.571 N	103° 26' 9.003 W



SITE DETAILS: North Ridge	
Site Centre Northing:	493872.00
Site Centre Easting:	815680.00
Positional Uncertainty:	0.0
Convergence:	0.48
Local North:	Grid

SECTION DETAILS							
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00
2	5505.1	0.00	0.00	5505.1	0.0	0.0	0.00
3	6005.1	10.00	305.02	6002.5	25.0	-35.6	2.00
4	10320.6	10.00	305.02	10252.5	455.0	-649.4	0.00
5	10820.6	0.00	0.00	10750.0	480.0	-685.0	2.00
6	10877.7	0.00	0.00	10807.0	480.0	-685.0	0.00
7	11777.7	90.00	179.61	11380.0	-92.9	-681.1	10.00
8	19070.9	90.00	179.61	11380.0	-7386.0	-631.0	0.00

PROJECT DETAILS: Lea County, NM (NAD 83)	
Geodetic System:	US State Plane 1983
Datum:	North American Datum 1983
Ellipsoid:	GRS 1980
Zone:	New Mexico Eastern Zone
System Datum:	Ground Level

