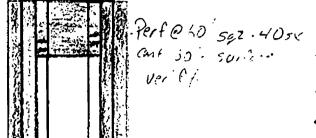
Submit One Copy To Appropriate District	State of New 1	Mexico		Form C-103
Office District I	Energy, Minerals and N	atural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-025-27573	
District III	1220 South St. F		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE :	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIV	(67505	6. State Oil & C	ias Lease No.
87505			NM-1248	
	ES AND REPORTS ON WEL		7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			1	
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FORM C-10)	PORSUCH	Dagger Lake 6	State
1. Type of Well: Oil Well	Gas Well 🕅 Other	225 OU	8. Well Number	. 2
2. Name of Operator	HO	BBS OCD MAR 1 9 2020	9. OGRID Num	ber
Advance Energy Partners Hat Me	esa, LLC.	1 9 5050		
3. Address of Operator	,	MAR	10. Pool name o	
11490 Westheimer RD, Ste 950	Houston, TX 77077	-WED	Dagger Lake De	lware
4. Well Location	. 1	PECEL		
Unit Letter G: 1980 fe	Houston, TX 77077 et from the West line and 1980	feet from the East line	:	
	2S Range 33 NMPM Lea (
	11. Elevation (Show whether)	* * * * * * * * * * * * * * * * * * * *
1	•			
12. Check Appropriate Box to	Indicate Nature of Notice	Report or Other D	ata	
'' '		- <u>-</u>		
NOTICE OF INT	FENTION TO:		SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WOR		ALTERING CASING \(\Big \)
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	-	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB [
OTHER:	П	⊠ Location is n	eady for OCD ins	pection after P&A
OTIEN.		E3 Location is it	cady for GGD ins	pootion aiter i dat
	L W/ MLF, SPOT 25 SX H CMT FRO	OM 9.070'- 8,970'	700	
2. SPOT 45 SX H CMT @ 8,790'- 8,6 3. PERF @ 4,765' – SOZ 80 SX CMT	690'	DM 9,070'- 8,970'	ARAGAA A4	
4. PERF @ 1,000' - SQZ 195 SX CM	T FROM 1,000' - 557' WOC & TAG	43	27000ce Alla	icnea
5. PERF @ 667 SQZ-49. SX CMT &		C	conditions of	f Approval
150 cir 15	70			whhoes
	7			
SIGNATURE	7 TITLE	Dam Hors 5	u Dervisor	DATE 3-5-20
7/		- principal and a second		DATE 3-5-20 HHONE: 248-2019
TYPE OR PRINT NAME Johns	Kodrisuez E-MA	IL: rodrisuez Q	brisade, enes	PHONE: 248-2019
For State Use Only	, - <i>-</i>		_	
Your S.	_		Д	DATE 3-25-20
APPROVED BY: Xerry 300	TITLE	<u> </u>		DATE O CO
Conditions of Approval (if thy):				

LOCATION unit 6, 1980 FNL, 1980 FEI Sec. 6, T-22.5, R-33-E L
GL 3,659 KB 3,680

API # 30 025 27573



CASING PROGRAM



16"	607'
10-3/4-51#	4715
7-5/8"- 33.74	12,130
5"	11,834'
7.5/8"	PBTD 11.760

Pert @ 1,000 592 105 secont 2100 1,000 - 557 - Tag

TOPS

9,170 - 11,55/

CR.@ 11,146'

Pert @ 4765 592 80sk from 4,765'-4,605 - 743

> -spot 4557-H-cm+ @ 8790- 8570

set CIBP @ 7,000 W/ 255x -H:cm+

PBTD - :1,760'

State of New Mexico Submit 5 Copies Form C-104 F y, Minerals and Natural Resources Departmer percedute District Office Revised 1-1-89 es factuations DISTRICT **OIL CONSERVATION DIVISION** et Bottom of Page P.O. Box 1980, Hobbs, NOM 88240 DISTRICT II P.O. Drawer DD, Antenia, NM 88210 Santa Fe. New Mexico 87504-2088 DISTRICT III 1000 Rio Brance Rd., Artec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS MERIDIAN OIL INC. 30-025-27573 P.O. Box 51810, Midland, TX 79710-1810 Resson(s) for Filing (Check proper box) X Other (Please explain) RE-ENTRY OF A PAA WELL. REQUEST A ONE TIME TEST ALLOWABLE TO MOVE 210 BBLS OIL PRODUCED WHILE SWABBING WELL. NOW EVALUATING FOR Ø Change in Transporter of: New Well Dry Gus 🔲 Recompletion Casinghead Gas Condensate Change in Operator POSSIBLE CONVERSION TO SALT WATER DISPOSAL change of operator give name ad address of previous operator IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lean No. Size Federal or Fee DAGGER LAKE "6" STATE # 2 DAGGER LAKE DELAWARE NM-1248 <u>1</u>980 Feet From The NORTH Line and 1980 Unit Letter G Fort From The EAST 22-S Rasge 39-E LEA Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS to (Gine address to which approved copy of this form is to be sent) PRIDE OPERATING COMPANY BOX 2436, ABILENE, TEXAS 79604 Name of Authorized Transporter of Casinghead Oss or Dry Cas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tealps. Unit G Twp. Rgs. Is gas actually connected? | 22-S | 33-E | NO Sec. When 7 WELL SI PENDING EVALUATION If this production is commingled with that from any other team or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workaver Doepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) l X Taul Durch Date Spudded Date Compl. Ready to Prod. 12-21-92 5050' CIBP 12-22-32 15250 Top Cil/Cas Pay Elevations (DP, RKB, RT, GR, etc.) Name of Producing Formation 3658.6' GR BELL CANYON (DELAWARE) 4923' NONE IN HOLE Perforations Depth Casing Shoo 4923'-4943' 12130 TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 26 607 1735 SXS - SURFACE 16" 14-3/4" 4751 3310 SXS - SURFACE 10-3/4" 12130' 895 SXS - SURFACE 9-1/2" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rue To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test NO TEST RUN PMP PULLED OUT OF HOLE. WELL ST 1-3-93 Length of Test Casine Pressure Tubing Pressure Actual Prod. During Test Oil - Bbls. Water . Blds. Gra. MCF GAS WELL coul Fred Test - MCF/D Bota Coodensate/MMCF Leagth of Text Gravity of Condens Casino Pressure (Shul-in) Choke Size Testing Mathod (pitot, back pr.) Tubics Pressure (Shut-to) VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 17.0 00 1933 is true and complete to the best of my knowledge and belief. Date Approved _ By ONGINAL MONE BY JERRY SEXTON Signature MARIA L. PEREZ

enthrope in order steet noiseign of deviation tests taken in secondaries

Title.

3-17-99

PRODUCTION ASST. Title

915-688-6908

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Refine 1-1-17

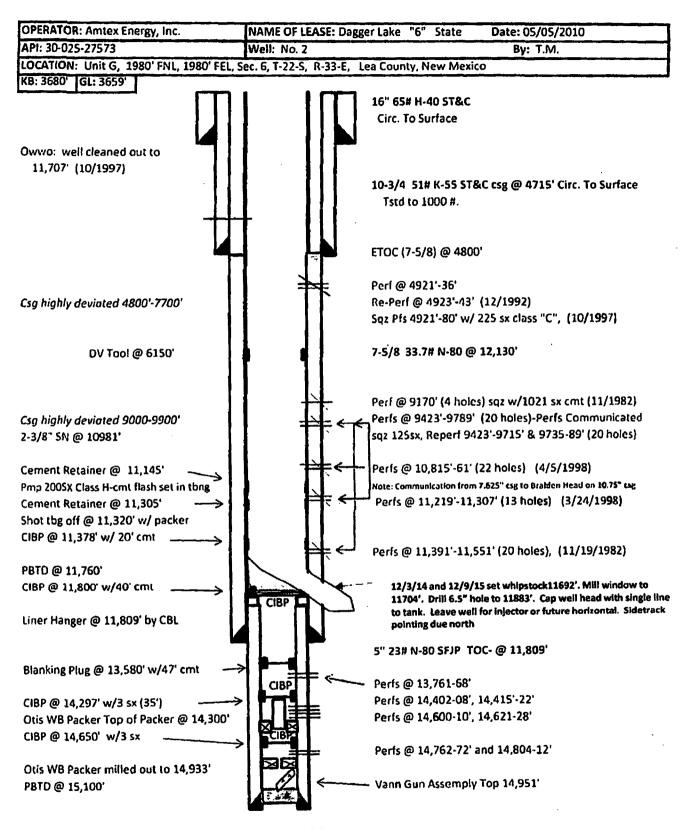
STREET Street D. Annels, NM 8210 Saltita Fe, New Mexico 87504-2088 State Oil & Cols Indians No. Part Of District III Saltita No. State Oil & Cols Indians No. Recomplete III District III Type of Well Order DRY OTHER Type of Well Type of Well Order DRY OTHER Type of Well Type of Well Order DRY OTHER Type of Well Order DAGGER LAKE "8" STATE DAGGER LAKE DELAWARE DAGGER LAKE DEL	For Lease — 5 copies DISTRICT P.O. Box 1980, Hobbs.	NM \$8240	OIL CO	NSE	RVATION DE LA COMPANIA DE LA COMPANI	ON	DIVISIO		ELL API NO. 0-025-27		_			
DISTRICT II OND Me Branes RAL, ARACE, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG WELL COMPLETION OR RECOMPLETION REPORT AND LOG OND WELL GO AS WELL DRY OTHER A Type of Completer OND DAY OF COMPLETION OR RECOMPLETION REPORT AND LOG OND DAY OF COMPLETION OR RECOMPLETION RECOMPLETION RECOMPLETION OR COMPLETION OR COMPLETION RECOMPLETION RECOMPLETI	DISTRICT II P.O. Drawer DD, Artes	P.O. Box 2088 STRET II Sama Fe, New Mexico 87504-2088 D. Drawer DD, Aresia, NM 88210								5. Indicate Type of Lease STATE X FEE				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1. Type of Well DAY OTHER 7. Lass Name or Use Agreement Name 1. Type of Completions 1. Desire I Day DAGGER LAKE "6" STATE DAGGER LAKE DELAWARE 1. Well Kon. 2. Well Completion 1. Diss Specified 1. Diss Specif									6. State Oil & Oas Lease No.					
1. Type of Completions Com		~	\0 0F00\	101 (7)	ON DEDO	DT A	NO LOO		-1817 	1240 7777777		mmm		
CASTING RECORD (Report all strings set in well) CASTING RECORD (Report all strings)	la. Type of Well:	_	JA MECON	MPLE II	ION HEPU	HI A	MD LOG	- 1	Lean Name	or link Asses	/////			
The state of Operator of Opera	OEL WELLK GAS WELL DRY OTHER													
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TD @ 15,250°

CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

- 1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
 - 11. Class 'C' cement will be used above 7500 feet.
 - 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least'/" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

SPECIAL CASES ----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION