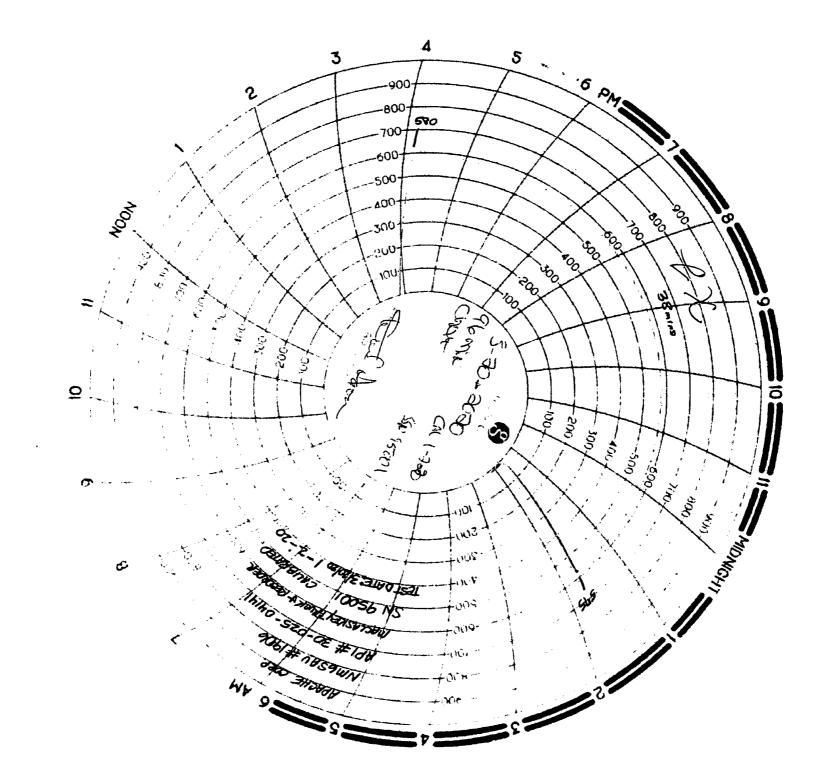
Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103	
Office District I	Energy, Minerals and Natural Resources		October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-04141	
District III	1220 South St. Fran		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE S FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7303	6. State Oil & Gas Lease No.	
87505				
	CES AND REPORTS ON WELLS	}	7. Lease Name or Unit Agreement Name	
	SALS TO DRILL OR TO DEEPEN OR PL			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		North Monument G/SA Unit Blk. 19		
PROPOSALS.)	Con Well		8. Well Number 6	
1. Type of Well: Oil Well Gas Well		9. OGRID Number 873		
2. Name of Operator			9. OGRID Number 873	
Apache Corp. 3. Address of Operator			10. Pool name or Wildcat	
P O box Drawer D Monument NM	88265		Eunice Monument G/SA	
	00205		Builde Molitillen 0/5A	
4. Well Location				
Unit LetterF	:1980feet from theN_	line and1		
Section 1	Township 20S	Range 36E	NMPM Lea County	
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.,		
12. Check	Appropriate Box to Indicate N	lature of Notice.	Report or Other Data	
12. Chock 1	ippropriate Box to maleute 1	attare of interes,	resport of other Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE			_	
OTHER:		OTHER:	TA Test	
12 Describe managed on some	leted operations (Clearly state all	nertinent details, and	d give pertinent dates, including estimated date	
15. Describe proposed or comp	notion operations. (Cicarry state and	pertinent details, an	d give pertinent dates, including estimated date	
			mpletions: Attach wellbore diagram of	
	ork). SEE RULE 19.15.7.14 NMA			
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMA			
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMA			
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Co	mpletions: Attach wellbore diagram of	
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAG	C. For Multiple Co	mpletions: Attach wellbore diagram of	
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAG	C. For Multiple Con	L TA STATUS- EXTENSION	
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAG	C. For Multiple Con	L TA STATUS- EXTENSION	
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAGOMPletion.	E. For Multiple Con FINA Approval of TA	L TA STATUS- EXTENSION EXPIRES: 3-20-21 be PLUGGED OR RETURNED	
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State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

F 1 205 36E 1980 N 1 Well Status	1980	0-025 - W #	ali No. 1906	
UL-1.01 Section Township Range Feet from NS Line Feet From NS Line Feet from Well Status		·	400	
UL-Lot Section Township Range Feet from NS Line Feet 1980 N Well Status		FAULLA		
F 205 36E 1980 N 1 Well Status			County	
Well Status	100;	W.	LEA	
		- 4		
YES TA'D WELL NO YES SHUT-IN NO INJ INJECTOR SWD OIL PROD	UCER GA	s 3	DATE /20/2020	
OBSERVED DATA	 	· · · · · · · · · · · · · · · · · · ·		
(A)Surface (B)Interm(1) (Olnterm(2)	(D)Pro	od Care	(E)Tubing	
Pressure Ø 300 ps, N/A	1	Ø	N/A	
Flow Characteristics		** 2 2 2 2		
Puff Y/W Y/W Y/N		⟨ Y N	CO2 . WTR GAS	
Steady Floav Y/W Y/W Y/N		A-1(B)		
Surges Y (18) Y (18) Y / N Down to nothing Y / (18) Y / N		Y / (§)	Type of field Updated for Weterfleed Y	
Down to nothing Y/W Y/N Y/N Gas or Oil Y/W Y/W Y/N		N (V)		
Water Y/W Y/N Y/N		Y (N)	·niec	
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous bu	oild up if app	lles.	dala da da	
		manusia de la constanción de l		
Signature 10/	OIL CONSERVATION DIVISION			
Printed name: KEVIN PARKER Er	Entered into RBDMS			
	Re-test			
		- \ \ '		
E-mail Address: Keyin, Parker@ apache corp. com		Z1	A	
E-mail Address: keyin. parker@ apacheeorp. com Date: 3/20/2020 Phone: (575) 441-517/			7	