Darball (275) 939-161 Energy, Minerals and Natural Resources Received August 1, 201 CEST Neesh (1 = 057) 748-173 OLL CONSERVATION DIVISION 30-023-0329 30-023-0329 Darball (1 = 057) 748-173 OLL CONSERVATION DIVISION 30-023-0329 3. Indicate Type of Lasse Divest (1 = 057) 748-173 Santa Fe, NM 87505 5. State Oll & Gas Lasse No. 30-023-0329 Divest (1 = 057) 748-174 Santa Fe, NM 87505 6. State Oll & Gas Lasse No. 12 Divest (1 = 057) 748-174 Gas Used No. 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 10 13 34 0 72 12 12 12 14 13 34 0 72 12 12 12 12 12 12 12 12 12 12 14 12 14 12 14 12 14 12 12 12 12 12 12 12 13 14 12 12 12	Submit I Copy To Appropriate District Office	State of New Me	Form C-103						
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Datafill V-(03) 475-360 Safill PE, NM 87305 Safill PE, NM 87305 2020.S. Trains, Samter, M SUNDRY NOTICES AND REPORTS ON WELLS. 7. Lesse Name or Unit Agreement Name 2030.S. Trains, Stock To REPORTS ON WELLS. 7. Lesse Name or Unit Agreement Name CONTUSET NOTICES AND REPORTS ON WELLS. 7. Lesse Name or Unit Agreement Name DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM CLOBERS OCD) 8. Well Number: 41333 74 o 76 3. Address of Operator GORD DALVILLE BLVD, MIDLAND, TX 19706 RECEIVED 10. Pool name or Wilder 3. Address of Operator 12 Township 17S Range 36E NMPM County Les 4. Well Location 11 Elevation C/fow whaten DR. RKB, RT, GR, etc.) 3,339' GL, 3,326' KB 10. Pool name or Wilder 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PENCORAR LEX AGAINMALE PLUG AND ABANDON MANOPE PLUG AND ACK. For Multiple Completion. Tacta wellboer diagran of PULL OR ALTER CASING MULLTPLE COMPL OTHER: TEMPORARILY ABANDON CANNOP Partice Network Ack Perforation: 6.144* Casl und notify NMOCD 24 hrs before operations begin. OTHER: TEMPORARILY ABANDON <td></td> <td></td> <td></td> <td></td>									
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SUNDRY NOTICES AND REPORTS ON WELLS. 7. Lease Name or Unit Agreement Name CON OTUSE THIS TORM OF ROPEALS TO ORLING AND REPORTS ON WELLS. 7. Lease Name or Unit Agreement Name DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM CDEBUS OCD) 8. Well Number: 241133 ±# o 76 1. Type of Well: Oil Well □ Gas Well ☑ Other Injection MAR 3 0 2020 9. OGRID Number: 241333 ±# o 76 3. Address of Operator MAR 3 0 2020 10. Pool name or Wildeat. Chevron Mideoninet LP MAR 3 0 2020 10. Pool name or Wildeat. 3. Address of Operator MAR 3 0 2020 10. Pool name or Wildeat. Chevron Mideoninet LP Interview of Market DR. RECEIVED 10. Pool name or Wildeat. A.Weil Location Unit Letter B. : 330 feet from the									
DiffERENT RESERVOR. USE *APPLICATION FOR PERMIT (FORM CHORESUSCION) Lovington Paddock Unit 1. Type of Well: Oil Well □ Gas Well ☑ Other Injection 8. Well Number: 241333 *# 0.76. 2. Name of Operator 9. OGRID Number Chevron Midcontinent LP MAR 3 0 2020 3. Address of Operator 9. OGRID Number 4. Well Location B:: 330 feet from the North Unit Letter B:: 330 feet from the North II. Elevation (Show whether DR R&R, RT, GR, etc.) 3.839* GL, 3,826* KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAADON II PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE MULTIPLE COMPL OTHER: TEMPORARILY ABANDON 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well lover diagran of proposed completion or recompletion. 10-34*@ 356*TOC Surface, 7* @ 6,399* TOC 1,644* (calcatated) Performations: 6,144*-6,215*. Chevron USA INC respectfully requests to abandon this well as follows: 1. Call and notify NMOCD 24 hrs before o	SUNDRY NOT			7. Lease Name or Unit Agreement Name					
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Chevron Middentinent LP 4323 3. Address of Operator 6301 DEALUVILLE BLVD, MIDLAND, TX 79706 RECEIVED Lovington Paddock 4. Well Location Unit Letter B.: 330 feet from theNarchIne andI650 [Deol name or Wildeat Unit Letter B.: 330 feet from theNarchIne andI650 [Deol name or Wildeat 11. Elevation (Show whether DR, R&R, RT, GR, etc.) 3.839 (GL, 3,826' KB NMPM CountyLea 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEMFORANELY ABANDON CHANGE PLANS CASING/CEMENT JOB ALTERING CASING DOWMHOLE COMINGLE MULTPLE COMPL CASING/CEMENT JOB PANDA COMENCE DRILLING OPNS 13. Describe proposed or completed operations. (Clearly state all pertinent datals, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10-3/4" @ 356' TOC Surface, 7'' @ 6.399' TOC 1.644' (cateulated). Perforations: 6,144-6,215'. Chevron USA INC respectfully requests to abandon this well as follows: 1. Call and notify NMOCD 24 hrs before operations begin. 2. MIRU pulling unit. 3. Check well pressures, kill well as necessary, perform bubble test on surface casing ann				410/6					
3. Address of Operator 10. Pool name or Wildcat 6301 DEALVILLE BLVD., MIDLAND, TX 79706 RECEIVED 10. Pool name or Wildcat 4. Well Location Unit Letter B : 330 feet from the North line and 1650 feet from the_East line Section 12 Township 17.5 Range 36E NMPM County Least 11. Elevation (Show whether DR, RKR, RT, GR, etc.) 3.339' GL, 3.826' KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORLILING OPNS ALTERING CASING DOWNHOLE COMMINGLE MULTIPLE COMPL Commence recompletion. 10.344''@ 356' TOC Surface, 7'''@ 6.39'' TOC 1,644' (calculated). Perforations: 6144'-6215'. Chevron USA INC respectfully requests to abandon this well as follows: C. Chevron USA INC respectfully requests to abandon this well as follows: Chevron USA INC respectfully requests to abandon this well as follows: Chevron USA INC respectfully requests to abandon this well as follows: Chevron USA INC respectfully requests to abandon this well		MAR	3 0 2020						
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 OTHER:			CASING/CEMEN						
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10-3/4" @ 356' TOC Surface, 7'' @ 6,399' TOC 1,644' (calculated). Perforations: 6,144'-6,215'. Chevron USA INC respectfully requests to abandon this well as follows: Call and notify NMOCD 24 hrs before operations begin. MIRU pulling unit. Check well pressures, kill well as necessary, perform bubble test on surface casing annuli, if bubble test fails Chevron intends to Zonite, cut and pull casing, or eliminate SCP with another means after the well is plugged to a certain point agreed upon by the NMOCD and Chevron. Pressure test tubing t/ 1,000 psi for 15 minutes (or highest expected pressure for the job). N/U BOP and pressure test as per SOP. a. 250 psi low, MASP or or highest expected pressure for the job for 5 minutes each (whichever is larger). Release TAC and stand back tubing.									
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	•		rieta).						
 11. Spot 140 sx CL "C" cement f/ 4,735' t/ 3,899' (San Andres, Queen). a. TOC must be at 3,940' or shallower. 	•		res, Queen).						

- 12. Spot 65 sx CL "C" cement f/ 3,363' t/ 2,915' (Yates, 7 Rivers).
 - a. TOC must be at 2,944' or shallower.
- 13. Perforate at 406' and squeeze 160 sx CL "C" cement f/ Surface t/ 406' (FW, Shoe).
 - a. Deepest freshwater zone in the area is $\sim 83^{\circ}$.
- 14. Cut all casings & anchors & remove 3' below grade. <u>Verify</u> cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.

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DATE 4-1-20

Type or print name <u>Howie Lucas</u> E-mail address: <u>howie.lucas@chevron.com</u> PHONE: <u>(832)-588-4044</u> For State Use Only

TITLE (

APPROVED BY:_ Conditions of Approval (if an

CURRENT LPU 76

Lease: County: Current Status: State: Twp/Rng: Unit Ltr:	Lovington Paddock Lea SI Oil Well NM T17S-R36E B	By: Date: KB: DF: GL:	H Luc 3/23/2 3839' 3826'				Field: Well No.: API: Original Spud Date: Original Compl. Date: Formation:	Lov 76 30- 8/2 10/ Pai
Surface Csg. Size: Wt.: Set @: Sxs cmt: Circ: TOC: Hole Size:	10-3/4" H-40 35.75#						8/22/52 Spud 10/16/52 Complete - F Acid stim w/ 500 gals gals XRI special low te flowed 188 bbls. 7/31/99 1" FG rod part 8/30/99 Found hole in rod wear. 9/17/99 Found split in 6/30/00 POOH w/ rods small holes in pmp bbl	mud acid ension aci t @ 25th r 193rd tbg 187th tbg s & pmp -
Production Csg. Size: Wt.: Set @: Sxs Cmt: Circ: TOC: Hole Size:	7" L-80 23# 6399' 576sx No 1644' (calc) 8-3/4"	Calc TOC @ 1644'	2	· · ·			5/27/03 Polish rod par 10/10/03 Found rod pa due to 3/4" pin break. 1/17/14 Found rod par due to 3/4" body break 11/3/14 Tbg failure due	t below cl; art 166 roc t 220 rod; c (corrosic
				>	na n	×	DV Tool @ 1907' Cmt'd 7" w/ 75sx out D)V tool
For	nation Tops							
Rustler	1880				1.00			
Yates	3044							
Seven Rivers	3313							
Queen San Andres	3990 4685							
Glorieta	6062							
Paddock	6152							
TD	6400					2 回		
t	• • • • • • • • • • • • • • • • • • •						Rod pmp @ 6279'	

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Proposed WELLBORE DIAGRAM LPU 76

Lease: County: Current Status: State: Twp/Rng: Unit Ltr:	Lovington Paddock Lea SI Oil Well NM T17S-R36E B	By: Date: KB: DF: GL:	H Luc 3/23/2 3839' 3826'			Field: Well No.: API: Original Spud Date: Original Compl. Date: Formation:	Lovi 76 30-0 8/22/ 10/11 Pade
Surface Csg. Size: Wt.: Set @: Sxs cmt: Circ: TOC: Hole Size:	10-3/4" H-40 35.75# 356' 300 Yes Surface 13-3/4"						
Production Csg. Size: Wt.: Set @: Sxs Cmt: Circ: TOC: Hole Size:	7" L-80 23# 6399' 575sx No 1644' (calc) 8-3/4"	Calc TOC @ 1644'	D			5 P&S cement to surface 4 Spot cement across Rustler and DV Tool	
	DV Tool @ 1907' Cmt'd 7" w/ 75sx out DV tool			>	·····	3 Spot cement across the 7 Rivers and Yates	
For Rustler Yates	mation Tops 1880 3044					2 Spot cement across San Andres and Queen	
Seven Rivers Queen San Andres Glorieta Paddock TD	3044 3313 3990 4685 6062 6152 6400					1 Pull tubing and rods, Set CIBP	1

at 6,100', pressure test csg, Soot cement above Glorieta