

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM053434

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891006455A**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

Contact: JOHN SAENZ

BROTHERS PRODUCTION CO INC E-Mail: jsaenz@legacylp.com

9. API Well No.

30-025-20338-00-S2

3a. Address

P O BOX 7515
MIDLAND, TX 79708

3b. Phone No. (include area code)

Ph: 432-689-5200

10. Field and Pool or Exploratory Area
LEA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T20S R34E SESW 660FSL 1980FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Procedure:

Cap CIBP @ 7,365' with 35' cmt and tag. Notify BLM for MIT and perform MIT on well.

We are requesting the subject well be placed in TA status for one year as we explore options for the wellbore.

Wellbore diagram attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #499457 verified by the BLM Well Information System
For BROTHERS PRODUCTION CO INC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/16/2020 (20PP1012SE)**

Name (Printed/Typed) JOHN SAENZ

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 01/15/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHAN SHEPARD

Title PETROELUM ENGINEER

Date 01/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

X7 NM OCD 3-27-20

FOR RECORD ONLY

Revisions to Operator-Submitted EC Data for Sundry Notice #499457

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|---|--|
| Sundry Type: | TA NOI | TA NOI |
| Lease: | NMNM053434 | NMNM053434 |
| Agreement: | | 891006455A (NMNM70976B) |
| Operator: | LEGACY RESERVES OPERATING LP 303 W WALL ST STE 1800 MIDLAND, TX 79701 Ph: 432-689-5200 | BROTHERS PRODUCTION CO INC P O BOX 7515 MIDLAND, TX 79708 Ph: 915.682.2516 |
| Admin Contact: | JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com Ph: 432-689-5200 | JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com Ph: 432-689-5200 |
| Tech Contact: | JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com Ph: 432-689-5200 | JOHN SAENZ OPERATIONS ENGINEER E-Mail: jsaenz@legacylp.com Ph: 432-689-5200 |
| Location: | | |
| State: | NM | NM |
| County: | LEA | LEA |
| Field/Pool: | BONE SPRING | LEA |
| Well/Facility: | LEA UNIT 11 Sec 13 T20S R34E SESW 660FSL 1980FWL | LEA UNIT 11 Sec 13 T20S R34E SESW 660FSL 1980FWL |

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Note: TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.