

Submit 3 Copies to appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-39446
5. Indicate Type of Lease STATE FEE XX
6. State Oil & Gas Lease No. GT-1996
7. Lease Name or Unit Agreement Name Parker 23
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat East Garrett, Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3700'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other
 2. Name of Operator
Texland Petroleum-Hobbs, LLC
 3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76102
 4. Well Location
 Unit Letter M : 459 feet from the South line and 962 feet from the West line
 Section 23 Township 16S Range 38E NMPM Lea County

HOBBS OCD
 APR 03 2020
 MAR 30 2020
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland is requesting to TA this well:
 The CIBP will be set @ 7850' w/5 sks CI "C" cmt plug
 We will circ hole and pressure test to 500 psi/30 min
 Current and Proposed Well Bore Schematics are attached.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines x, a general permit or an (attached) alternative OCD-approved plan .

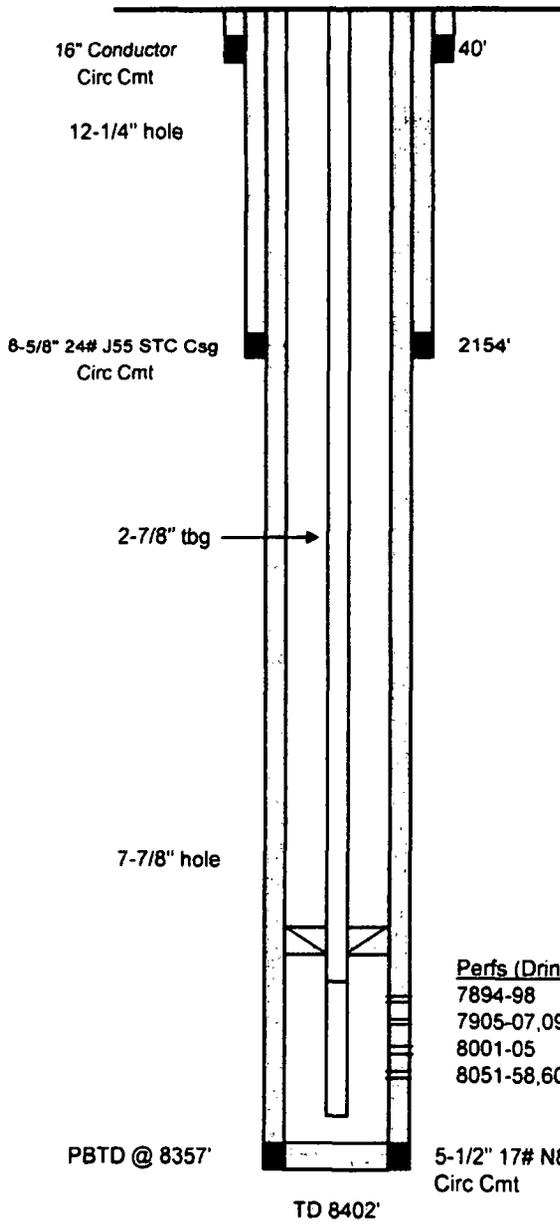
SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 04/01/2020

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395
For State Use Only

APPROVED BY: Kerry J. [Signature] TITLE C O A DATE 4-3-20
 Conditions of Approval (if any):

Parker 23 #1
Current Wellbore Schematic

KB: 3713'
GL: 3700'
Z: 13' AGL



Tubing Detail

		<u>Length</u>	<u>Depth</u>
	KB - pmp tee	15.50	15.50
244	2-7/8" 6.5# J55 8rd EUE tbg	7710.16	7725.66
	2-7/8"x 5-1/2" TAC	2.80	7728.46
14	2-7/8" 6.5# J55 8rd EUE tbg	439.39	8167.85
1	2-7/8" 6.5# J55 TK99 IPC	32.50	8200.35
	2-7/8" SN	1.10	8201.45
	2-7/8" Perf'd OPMA	15.65	8217.10

Rod Detail

	<u>Length</u>
1-1/4" Polished Rod w/ 1-1/2"x 120 PRL	22.00
7/8" N97 Rod subs: 2	2.00
106 7/8" N97 Rods w/ FH T-Cplgs	2650.00
219 3/4" N97 Rods w/ Reg T-Cplgs	5475.00
1" Lift Sub	1.00
HF O/F Tool	1.00
2-1/2"x 1-1/4"x 20' HF RHBC HVR BDV pump	20.00
1-1/4" GA	6.00

Perfs (Drinkard)

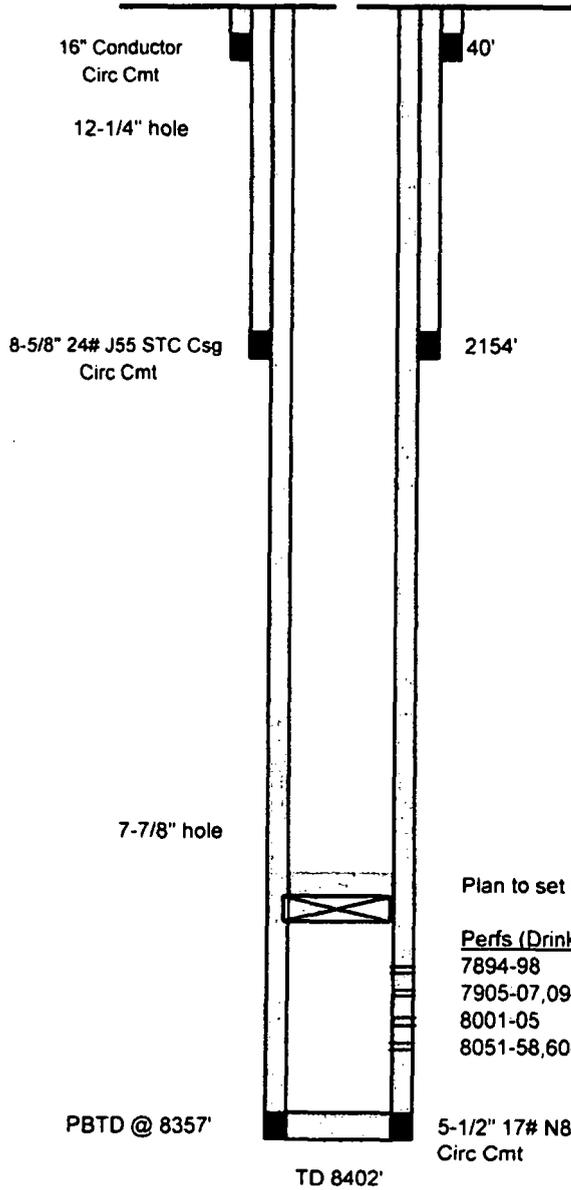
7894-98
7905-07,09-16,49-51,55-56,60-62,71-73,80-82,88-97
8001-05
8051-58,60-72,77-79,81,95-8125 (1 spf/101 holes)

C. Scott
2.18.20

Parker 23 #1

Proposed Wellbore Schematic

KB: 3713'
GL: 3700'
Z: 13' AGL



Plan to set CIBP set @ 7850' & dump bail 5 sacks cement

Perfs (Drinkard)

7894-98

7905-07,09-16,49-51,55-56,60-62,71-73,80-82,88-97

8001-05

8051-58,60-72,77-79,81,95-8125

(1 spf/101 holes)

PBTD @ 8357'

5-1/2" 17# N80 LTC Csg
Circ Cmt

TD 8402'

C. Scott
2.18.20