

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05764
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 302708
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT
8. Well Number 016
9. OGRID Number 873
10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN AN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3570

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter P : 660 feet from the S line
 Section 31 Township 19S Range 37E NMPM County LEA

HOBBS OCD

APR 03 2020

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to TA wellbore with the following procedures

RIH w/ CIBP, set @ 3620', dump bail 35' cement
 Circulate with packer fluid, TOOH
 RIH w/ RBP, set @ 480', TOOH
 Perform TA Test

WBD's attached.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Sr. Staff Reg Analyst DATE 4/1/2020

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: Kenny Fat TITLE CO A DATE 4-7-20
 Conditions of Approval (if any)

April 1st, 2020

NMGSAU #1516W

API # 30-025-05764

Lea County, NM

Production Casing: 5-1/2" 17#

Objective: TA

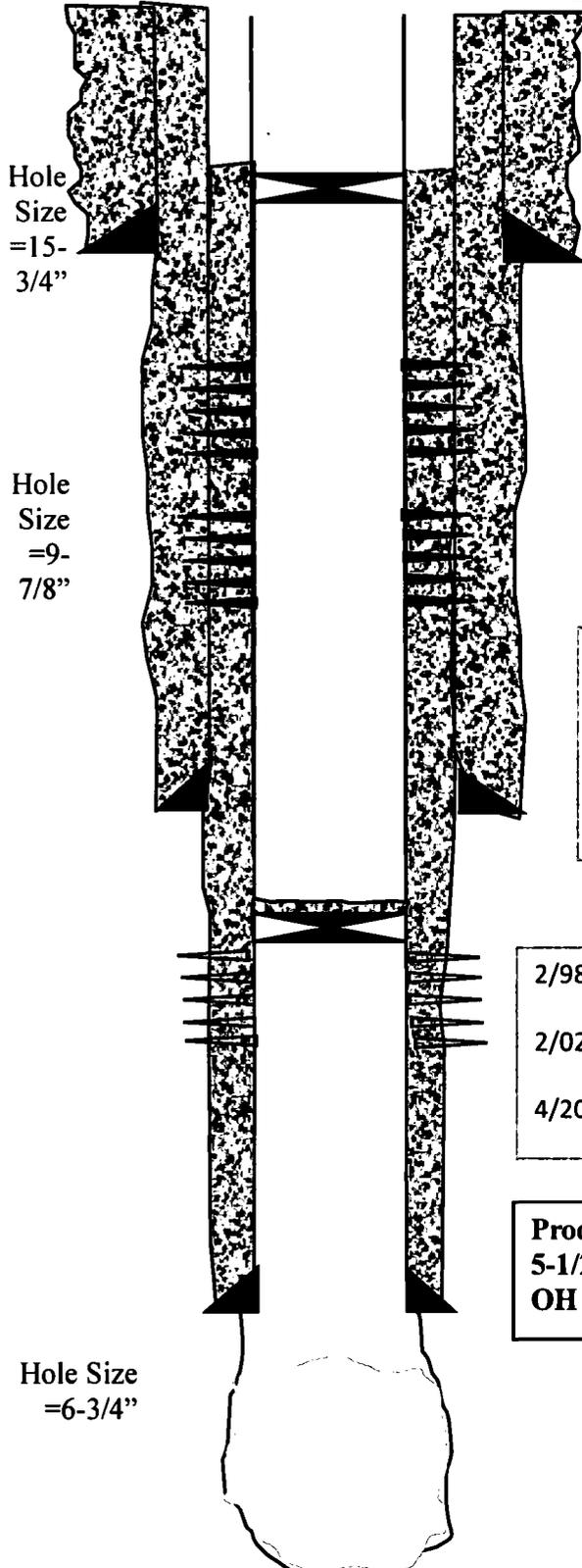
Procedure:

1. RIH w/ CIBP, set @ 3620', dump bail 35' cement
2. Circulate with packer fluid, TOOH
3. RIH w/ RBP, set @ 480', TOOH
4. Perform TA Test, record on chart recorder, file C-103 with NMOCD requesting TA status

Apache Corporation – NMGSAU #1516W

Wellbore Diagram – Current Status

API: 30-025-05764



Surface Location



600' FSL & 660' FEL
Sec 31, T19S, R37E, Lea

Surface Casing

10-3/4", 32.75# @ 252' w/ 200 sxs

Intermediate Casing

7-5/8", 22# @ 1106' w/ 200 sxs

12/54 - Fix casing leak @ 510'-540'. Squeeze perf
Found additional casing leak between 1104'-1136'
w/ 250 sxs
10/95 - Fix casing leaks @ 1503' and 1536'
02/02 - Squeeze casing leak @ 1600' w/ 16 sxs
04/20: Casing leaks @ 510', 1104, and 1503'

2/98: Add perms 3692' - 3758' w/2 spf, acidized w/3300

2/02: Convert to Injection. Cement PB OH to 3850'. A

4/20: Set CIBP @3620' w/ 35' cement, set RBP at 480',

Production Casing

5-1/2", 17# @ 3769' w/ 200 sxs

OH fr/ 3769-3895'

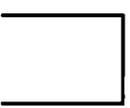
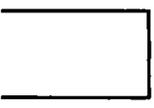
Hole Size
=6-3/4"

PBTD = 3850'
TD = 3895'

Date : 4/01/2020

□ M. Heyen

□ County, NM



is shot at 1115' w/ 120 sxs.
5' and 1505'-1536'. Squeezed

gal 15%
cidize w/ 2500 gals
TA

