| District I - (575 | To Appropriate District | | ite of New Mex | | | _ | Form C-103 | | | |
|---|--|--|---|---|---|--|----------------------------|--|--|--|
| | | Energy, Mir | nerals and Natur | al Resources | TIPET T A DI | | evised July 18, 2013 | | | |
| | Dr., Hobbs, NM 88240 | | | | WELL API 30-025-28 | | | | | |
| District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION | | | | | 5. Indicate Type of Lease | | | | | |
| <u>District III</u> - (505) 334-6178 1220 | | | South St. Francis Dr. | | STATE X FEE | | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe | | | nta Fe, NM 87 | 505 | | l & Gas Lease | | | | |
| 1220 S. St. Fran | ncis Dr., Santa Fe, NM | | , | | o. State O. | i de Gas Lease | 110. | | | |
| 87505 | SUNDRY NOT | ICES AND REPOR | TS ON WELLS | <u>, </u> | 7 Lanca N | ama ar I Init A | graement Nome | | | |
| (DO NOT USE | THIS FORM FOR PROPO | | | G BACK TO A | 1 | 7. Lease Name or Unit Agreement Name | | | | |
| DIFFERENT R | ESERVOIR. USE "APPLI | | | | North Hobbs G/SA Unit | | | | | |
| PROPOSALS.) | Vell: Oil Well | Gas Well 🔲 Otl | _{her} Injector | | 8. Well Number 342 | | | | | |
| 2. Name of Operator | | | | | 9. OGRID Number | | | | | |
| | al Permian LTD | | | | 157984 | | | | | |
| 3. Address of Operator | | | | | 10. Pool name or Wildcat | | | | | |
| PO Box 4294 Houston, TX 77210 | | | | | Hobbs; (G/SA) | | | | | |
| 4. Well Location | | | | | | | | | | |
| Uni | t LetterO_: | 475 feet fro | - | line and | | eet from the _ | E line | | | |
| Sec | tion 32 | Townsl | | | NMPM | Count | y Lea | | | |
| | | 11. Elevation (S) 3626' G | how whether DR, . L | RKB, RT, GR, etc. | .) | | | | | |
| | | | | | | | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | SEQUENT REPORT OF: RK ⊠ ALTERING CASING □ | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR | | | | | | | | | | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEI | | | | | | | ^ ⊔ | | | |
| | | | " | OAGINO/OLIVILIY | 11 300 | u | | | | |
| | OP SYSTEM | | | | | | | | | |
| OTHER: | 0, 0, 0, 0, 1 | | | OTHER: | | | | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | | | | | | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | | | | | | | | |
| prop | osed completion or rec | completion. | | | | | | | | |
| | | | | | | | | | | |
| • | • | | 12/12/19: MIRU x NDWH x NUBOP. Pressure tested tbg x lost 20 psi in 15 min. Circ well w/ 100 bbls BW. | | | | | | | |
| Pressure tested csg to 700 psi x held. Pressure tested tbg to 2200 x leaked 20 psi. | | | | | | | | | | |
| | _ | | _ | to 2200 x leaked | l 20 psi. | | <i>3 5</i> 11 1. | | | |
| POO | H 125 jts 2 7/8" tbg | x 51/2" pkr x inj e | equipment. | | | | | | | |
| POO 12/1 | H 125 jts 2 7/8" tbg 3/19: Rih new 5 1/2 | x 51/2" pkr x inj e 2" as1-x pkr @ 404 | equipment. 15' x 126 jts 2 7/ | 8" tbg @ 4036'. | Circ well w/ | 100 bbls pac | | | | |
| POO 12/1 Pres | H 125 jts 2 7/8" tbg 3/19: Rih new 5 1/2 sure tested csg to 66 | x 51/2" pkr x inj e 2" as1-x pkr @ 404 00 psi x held. Pres | equipment. 15' x 126 jts 2 7/ sure tested tubi | 8" tbg @ 4036'. ng to 1000 psi x | Circ well w/ | 100 bbls pac | | | | |
| POO 12/1 Pres | H 125 jts 2 7/8" tbg 3/19: Rih new 5 1/2 | x 51/2" pkr x inj e 2" as1-x pkr @ 404 00 psi x held. Pres | equipment. 15' x 126 jts 2 7/ sure tested tubi | 8" tbg @ 4036'. ng to 1000 psi x | Circ well w/ | 100 bbls pac | | | | |
| POO 12/1 Pres | H 125 jts 2 7/8" tbg 3/19: Rih new 5 1/2 sure tested csg to 66 | x 51/2" pkr x inj e 2" as1-x pkr @ 404 00 psi x held. Pres | equipment. 15' x 126 jts 2 7/ sure tested tubi | 8" tbg @ 4036'. ng to 1000 psi x | Circ well w/ | 100 bbls pac | | | | |
| POO 12/1 Pres | H 125 jts 2 7/8" tbg 3/19: Rih new 5 1/2 sure tested csg to 66 | x 51/2" pkr x inj e 2" as1-x pkr @ 404 00 psi x held. Pres | equipment. 15' x 126 jts 2 7/ sure tested tubi | 8" tbg @ 4036'. ng to 1000 psi x | Circ well w/ | 100 bbls pac | | | | |
| POO 12/1 Pres | H 125 jts 2 7/8" tbg 3/19: Rih new 5 1/2 sure tested csg to 66 | x 51/2" pkr x inj e 2" as1-x pkr @ 404 00 psi x held. Pres | equipment. 15' x 126 jts 2 7/ sure tested tubi | 8" tbg @ 4036'. ng to 1000 psi x | Circ well w/ | 100 bbls pac | | | | |
| POO 12/1 Pres | H 125 jts 2 7/8" tbg 3/19: Rih new 5 1/2 sure tested csg to 66 | x 51/2" pkr x inj e 2" as1-x pkr @ 404 00 psi x held. Pres | equipment. 15' x 126 jts 2 7/ sure tested tubi | 8" tbg @ 4036'. ng to 1000 psi x | Circ well w/ | 100 bbls pac | | | | |
| POO 12/1 Pres | H 125 jts 2 7/8" tbg 3/19: Rih new 5 1/2 sure tested csg to 60 6/19: Ran MIT – cha | x 51/2" pkr x inj e 2" as1-x pkr @ 404 00 psi x held. Pres | equipment. 15' x 126 jts 2 7/ sure tested tubi | 8" tbg @ 4036'. ing to 1000 psi x P x NUWH. | Circ well w/ held. | 100 bbls pac | | | | |
| POO 12/1 Pres | H 125 jts 2 7/8" tbg 3/19: Rih new 5 1/2 sure tested csg to 66 | x 51/2" pkr x inj e 2" as1-x pkr @ 404 00 psi x held. Pres | equipment. 15' x 126 jts 2 7/ sure tested tubi | 8" tbg @ 4036'. ng to 1000 psi x P x NUWH. | Circ well w/ | 100 bbls pac | | | | |
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| POO 12/1 Press 12/1 Spud Date: | H 125 jts 2 7/8" tbg 3/19: Rih new 5 1/2 sure tested csg to 60 6/19: Ran MIT – cha 12/12/2019 | x 51/2" pkr x inj e 2" as1-x pkr @ 404 00 psi x held. Pres art attached. 9/17 | equipment. 15' x 126 jts 2 7/ sure tested tubi /19: RD x NDBO Rig Release Dat | 8" tbg @ 4036'. ing to 1000 psi x P x NUWH. | Circ well w/ held. 12/16/2019 | 100 bbls pac | | | | |
| POO 12/1 Press 12/1 Spud Date: | H 125 jts 2 7/8" tbg 3/19: Rih new 5 1/2 sure tested csg to 60 6/19: Ran MIT – cha | x 51/2" pkr x inj e 2" as1-x pkr @ 404 00 psi x held. Pres art attached. 9/17 | equipment. 15' x 126 jts 2 7/ sure tested tubi /19: RD x NDBO Rig Release Dat | 8" tbg @ 4036'. ing to 1000 psi x P x NUWH. | Circ well w/ held. 12/16/2019 | 100 bbls pac | | | | |
| POO 12/1 Press 12/1 Spud Date: | H 125 jts 2 7/8" tbg 3/19: Rih new 5 1/2 sure tested csg to 60 6/19: Ran MIT – cha 12/12/2019 | x 51/2" pkr x inj e 2" as1-x pkr @ 404 00 psi x held. Pres art attached. 9/17 | equipment. 15' x 126 jts 2 7/ sure tested tubi /19: RD x NDBO Rig Release Dat | 8" tbg @ 4036'. ing to 1000 psi x P x NUWH. | Circ well w/ held. 12/16/2019 | 100 bbls pac | | | | |
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| POO 12/1 Press 12/1 Spud Date: I hereby certif SIGNATURE Type or print For State Use APPROVED | H 125 jts 2 7/8" tbg 3/19: Rih new 5 1/2 sure tested csg to 66 6/19: Ran MIT – cha 12/12/2019 y that the information April Santos Only | x 51/2" pkr x inj e 2" as1-x pkr @ 404 00 psi x held. Pres art attached. 9/17 | equipment. 35' x 126 jts 2 7/ sure tested tubi 2/19: RD x NDBO Rig Release Date omplete to the bes TITLE Regu | 8" tbg @ 4036'. ing to 1000 psi x P x NUWH. e: | Circ well w/held. 12/16/2019 ge and belief. | DATE | RECEIVED | | | |