Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-28358
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	· · · · · · · · · · · · · · · · · · ·	
	CICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Hobbs G/SA Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Injector	8. Well Number 155
2. Name of Operator	Gas Well Other Injector HOBBS OCD	9. OGRID Number
Occidental Permian LTD 3. Address of Operator	MAR 1 3 2020	157984 10. Pool name or Wildcat
PO Box 4294 Houston, TX	(77210 MAR 1 0 20	Hobbs; (G/SA)
Unit LetterB	1158 feet from the RECEIVED line and	1568 feet from the E line
Section 9	Township 19S Range 38E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, 6	etc.)
COTO N.S		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ X ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
11/21/19: MIRU x NDWH x NUBOP. Rigless wireline testing.		
11/26/19: Pressure tested csg to 600 psi x held. Pressure tested tubing to 1000 psi x held.		
Ran MIT – chart attached. 12/09/19: RD x NDBOP x NUWH.		
Spud Date: 11/21/2019	Rig Release Date:	12/09/2019
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
() and () and		
SIGNATURE 1 (1) (1)	TITLE Regulatory Specialis	DATE 01/16/2020
And Sentes	E_mail_address. April_Hood@	QOxy.com PHONE: 713-366-5771
Type of print name	E-mail address: April_Hood@	PHONE:
For State Use Only		
' X 0 4 4 4		
APPROVED BY: / / / / / / Conditions of Approval (if any)	Forth TITLE ()	A DATE 4-13-20