

Submit 1 Copy To Appropriate District Office

District I (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. HOBBS OCD  
Santa Fe, NM 87505

APR 06 2020

WELL API NO. 30-025-07200
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11589
7. Lease Name or Unit Agreement Name Lea "AV" State
8. Well Number 4
9. OGRID Number 131559
10. Pool name or Wildcat Gladiola Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Purvis Operating Co.

3. Address of Operator  
PO Box 51990, Midland, TX 79710-1990

4. Well Location  
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
Section 19 Township 12S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 02-26-2020 Pick up and run in hole with 199 jts tubing (6391'). SDON.
- 02-27-2020 Continue in hole with work string. Tagged CIBP at 9210' with 289 jts tubing. (Perforations 9103'-9207'). Notified OCD that CIBP was deeper than it was reported at 9025'. OCD instructed to set another CIBP at 9000'±. Worked on circulating pump. SDON.
- 02-28-2020 Tally OOH with tubing. Out with 288 jts (9206'). Picked up 5 1/2" CIBP. RIH with CIBP to 8999' with 282 jts tubing. SDON.
- 02-29-2020 SD for Saturday
- 03-01-2020 SD for Sunday.
- 03-02-2020 Set CIBP at 8999'. Mix and displace hole with 120 lbs of 9.5 lb mud. Mix and cap CIBP with 25 sks cement from 8999' back to 8802'. Mix and pump Plug #2 with 25 sks Class C cement plug from 6000' back to 5755'. POOH and stand back 20 stands. POOH and LD 106 joints. SDON.
- 03-03-2020 Continue OOH with tubing. RIH with WL and perforate at 4600'. POOH with WL. RIH with packer. Set at 4275'. Pressure perms to 600 psi. Could not get squeeze. Notified OCD. POOH with packer. Run in hole with tubing to 4650'. Mix and pump Plug #3: 25 sks Class C cement plug. POOH with 36 stands. SDON.
- 03-04-2020 RIH with tubing. Tag TOC @ 4402'. POOH with tubing. LD 60 jts. RIH with WL. Perforate 317'. POOH with WL. RIH with tubing and POOH. LD 30 jts. Mix and pump 50 sks of Class C cement (Plug #4). Circulate cement to surface. TOC - 3'. POOH and LD 4 jts. tubing. Started rigging down. SION.
- 03-05-2020 Rig down equipment. Cleaned location, moved out.
- 03-10-2020 Cut off well head. Installed dry hole marker. Cut off anchors. Well is P&A. Plugging procedures dictated by Kerry Fortner.

Spud Date: JUNE 27, 1957

Rig Release Date: SEPT. 15, 1957

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie E. Brown TITLE Petroleum Engineer DATE April 2, 2020

Type or print name Donnie E. Brown E-mail address: eng@purvisop.com PHONE: 432-682-7346

APPROVED BY: Kerry Fortner TITLE CO A DATE 4-10-20  
Conditions of Approval (if any):