

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025- 31842
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
8. Well Number: 81
9. OGRID Number: 4323
10. Pool name or Wildcat: Vacuum Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  *Direction*

2. Name of Operator:  
Chevron U.S.A. Inc.

3. Address of Operator:  
6301 Deauville Blvd, Midland, TX. 79706

4. Well Location  
 Unit Letter J : 2521 feet from the South line and 1503 feet from the East line  
 Section 36 Township 17-S Range 34-E NMPM County Lea

**HOBBS OCD**  
**APR 21 2020**  
**RECEIVED**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA STATUS W/CHART <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/08/2020 Test casing to 580 PSI for 30 minutes. Not witnessed by NMOCD due to COVID 19. Please find attached a copy of MIT Chart and Bradenhead test

Current TA expires on 4/20/2020.

**FINAL TA STATUS- EXTENSION**  
 Approval of TA EXPIRES: 10/8/20  
 Well needs to be PLUGGED OR RETURNED  
 to PRODUCTION  
 BY THE DATE STATED ABOVE: X7

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 04/20/2020

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

**For State Use Only**  
 APPROVED BY: Kenny Jantz TITLE CO A DATE 4-21-20

Conditions of Approval (if any):

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name <i>Chevron USA INC.</i>		API Number <i>30-025-31842</i>
Property Name <i>Vacuum &amp; Maria to West Unit</i>		Well No <i># 081</i>

1. Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>J</i>	<i>36</i>	<i>17</i>	<i>34E</i>	<i>2521</i>	<i>F5L</i>	<i>1503</i>	<i>F2L</i>	<i>Lea</i>

Well Status

TA'D Well	SHUT-IN		INJECTOR		PRODUCER		DATE	
<input checked="" type="checkbox"/> YES	NO	YES	NO	INJ	SWD	OIL	GAS	<i>4-8-2020</i>

**OBSERVED DATA**

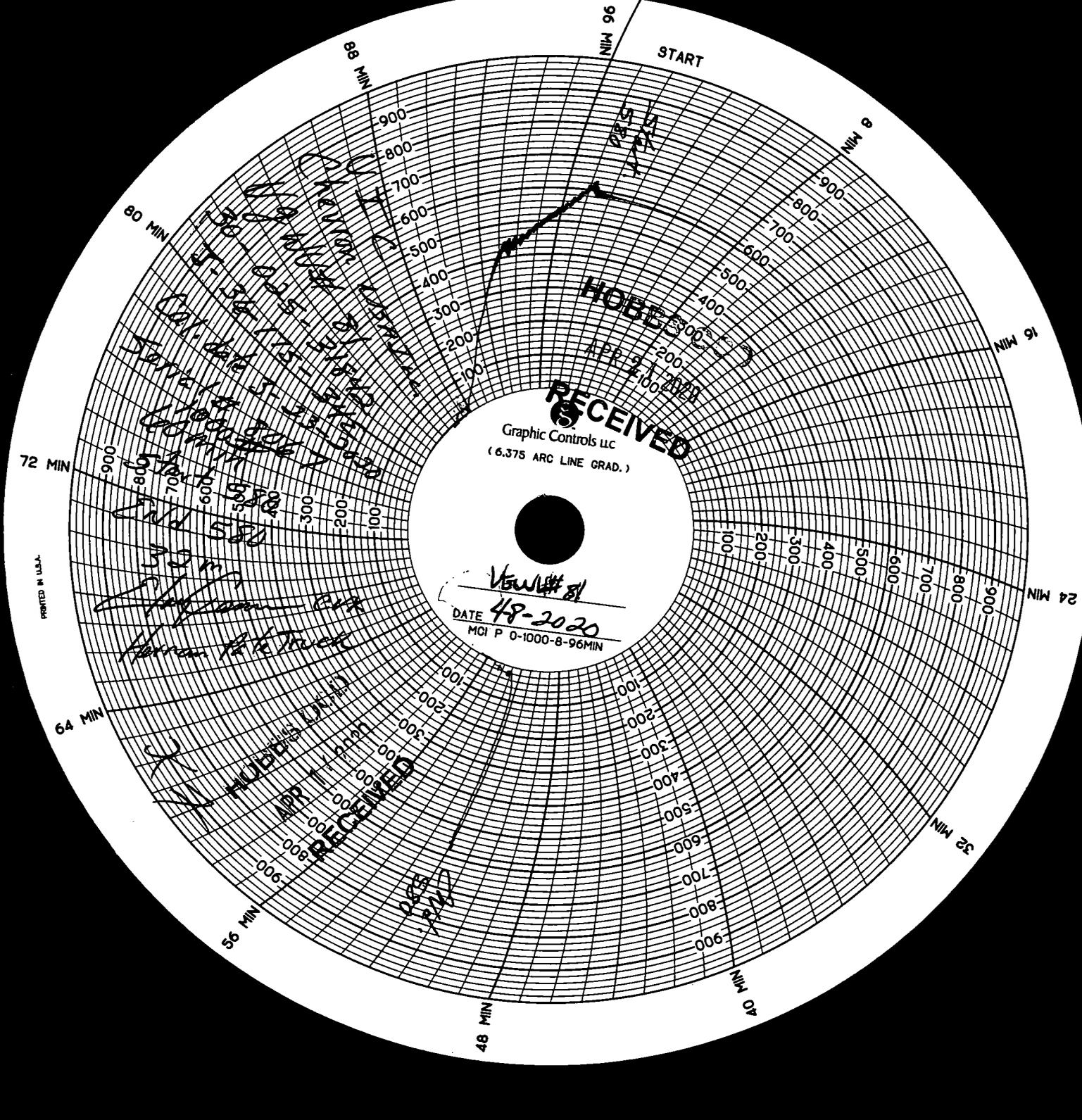
	(A)Surf Intern	(B)Intern 1	(C)Intern 2	(D)Prod Casing	(E) tubing
Pressure	<i>0</i>			<i>0</i>	
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 _____
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR _____
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS _____
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	If applicable type
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	fluid reported for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Water level

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*TA Extension -  
MIT - Passed*

Signature: <i>[Signature]</i>	OIL CONSERVATION DIVISION
Printed name: <i>Elay Calmon</i>	Entered into RBDMS
Title: <i>SSD</i>	Re-test
E-mail Address: <i>E.Calmon@Chevron.com</i>	
Date: <i>4-8-2020</i>	Phone: <i>575-200-6265</i>
	Witness

PRINTED IN U.S.A.



RECEIVED  
 Graphic Controls LLC  
 (6.375 ARC LINE GRAD.)  
 VIEW # 81  
 DATE 4-8-2020  
 MCI P 0-1000-8-96MIN

The following is a list of the items that were checked on 4/8/2020. All items were checked and found to be in good working order. The items checked were: 1. All electrical connections were checked and found to be secure. 2. All mechanical parts were checked and found to be in good working order. 3. All fluid levels were checked and found to be correct. 4. All safety devices were checked and found to be in good working order. 5. All other items were checked and found to be in good working order.

HOBBS  
 APR 11 2020

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