Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-26518

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD
APR 22 2020
RECEIVED

7. Lease Name or Unit Agreement Name
East Vacuum GB-SA Unit Tract 3202

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **Injection**

8. Well Number **009**

2. Name of Operator
ConocoPhillips Company

9. OGRID Number
217817

3. Address of Operator
P.O. Box 2197, SP2-12-W084
Houston, TX 77252

10. Pool name or Wildcat
Vacuum; GB-SA

4. Well Location
Unit Letter **O** : **175** feet from the **South** line and **1650** feet from the **East** line
Section **32** Township **17S** Range **35E** NMPM County **Lea**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3956' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER: **Isolate and Repair**			☒	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Isolate and repair the well after failing an MIT on 2/28/20.
LOV issued on 3/12/20 requiring corrective action by 5/28/20.
Attached, please find a proposed procedure and proposed wellbore schematic.

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date: Rig Release Date:

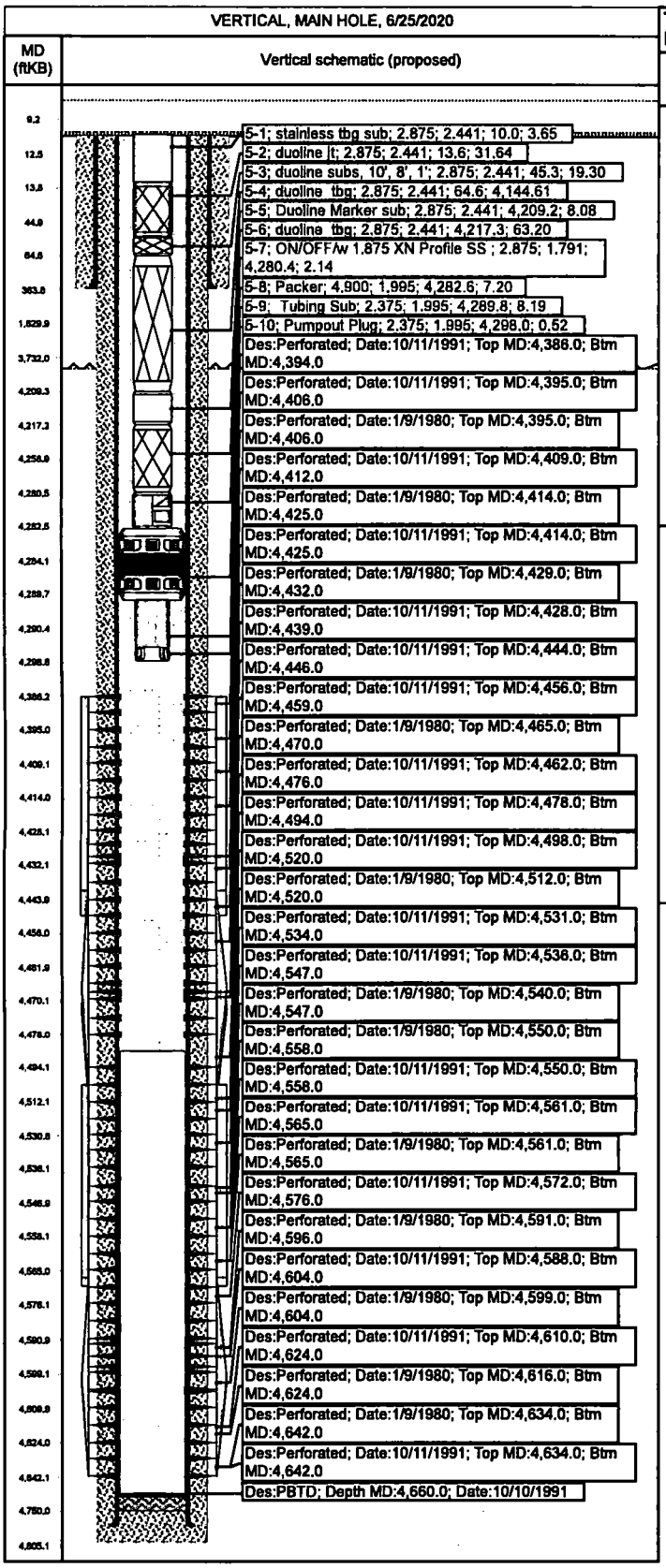
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE DATE 04/20/20

Type or print name Coby Lee Lazarine E-mail address: coby.l.lazarine@conocophillips.com PHONE: 281-206-5324

For State Use Only
APPROVED BY: Kerry Fortner TITLE C O A DATE 4-24-20
Conditions of Approval (if any):

Proposed Tubing Configuration
EAST VACUUM GB-SA UNIT 3202-009W
3002526518



Tubing Description
Proposed Tubing - Production

Set Depth (ftKB)
4,298.5

Jts	Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
1	stainless tbg sub	2.875	2.441	6.50	J-55	3.65	13.6
1	duoline jt	2.875	2.441	6.50	J-55	31.64	45.3
4	duoline subs, 10', 8', 1'	2.875	2.441	6.50	J-55	19.30	64.6
130	duoline tbg	2.875	2.441	6.50	J-55	4,144.61	4,209.2
1	Duoline Marker sub	2.875	2.441	6.50	J-55	8.08	4,217.3
2	duoline tbg	2.875	2.441	6.50	J-55	63.20	4,280.5
1	ON/OFFAw 1.875 XN Profile SS	2.875	1.791	0.00	STAINLESS	2.14	4,282.6
1	Packer	4.900	1.995	0.00	Arrow	7.20	4,289.8
1	Tubing Sub	2.375	1.995	4.60	C-90	8.19	4,298.0
1	Pumpout Plug	2.375	1.995	4.60	J55	0.52	4,298.5

EVGSAU 3202-009W
Failed MIT

Alejandro Perozo
04/08/2020

Project Scope
Justification and Background: EVGSAU 3202-009W failed an NMOCD MIT, as fluid flowed out of the casing valve while loading the production casing. Project scope covers pulling the packer/tubing, identifying the leak and isolating/repairing. Tubing/packer will be rerun to return the well to injection.

Table 4 : Perforations			
Type	**Formation**	**Top**	**Bottom**
Perforations	San Andres	4,386'	4,642'
PBTD	4,481' (Fill tagged 2013); Collapsed casing ~4,396'		
TD	4,801'		

Procedure:

1) MIRU well service unit.
2) Kill the well as necessary with 10# brine. NDWH, NUBOP. MI 2 7/8" workstring.
3) Unset packer and COOH, laying down 2 7/8" duoline tbg.
    a. Send tbg to tubescope for inspection.
4) Lay down injection packer, and PU RBP and packer
5) RIH w/workstring and RBP/packer, and set RBP @ ~4280'
6) CUH 1 stand, set packer and test RBP to 500 psi. If RBP does not hold, re-set and retest.
7) Hunt for leak. Isolate and establish rate. Report location of leak to Alejandro Perozo (346-287-9296) and discuss potential change of scope if located away from surface (Deeper than 20')
8) COOH
9) PU 2nd RBP and packer, RIH and set RBP @+/-2500'
10) Pull up one stand, set packer and test RBP to 500 psi
11) COOH. NDBOP, NUWH
12) RDMO WSU and notify surface group well is ready for repair.
13) After casing repair, test casing to 500 psi for 15 minutes
14) Notify downhole group that casing repairs are complete and well is ready for a rig.
15) MIRU WSU
16) NDWH, NUBOP
17) RIH w/workstring and retrieving head to retrieve first RBP @+/-2500'. COOH and lay down RBP.
18) RIH and retrieve 2nd RBP at ~4280'. Lay down retrieving head and RBP.
19) PU injection packer with pump out plug and RIH to ~4280'. Set and test to 500 psi.
20) COOH laying down workstring. MI replacement string.
21) RIH with tbg, hydrotesting to 5000 psi.
22) Latch on to on/off tool, and pressure up backside to 500 psi to test packer.
23) Unlatch and circulate packer fluid. Latch back on to on/off tool
24) NDBOD, NUWH
25) Notify NOMCD of MIT test to witness.

26) Test backside to 500 psi for 30 min, charting the results.
27) Pressure up on tubing and pump out plug.
28) Pump 1500 gal 15% HCL
29) Hand off to operations