

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42355
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rattlesnake 16 SWD
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat SWD; DEV-FUS-MON-SIMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3337.3

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other swd

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 West Sheridan Avenue Oklahoma City, OK

4. Well Location
 Unit Letter E : 2375 feet from the NORTH line and 210 feet from the WEST line
 Section 16 Township 26S Range 34E NMPM LEA County

HOBBSD
 APR 21 2020
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., L.P. respectfully request approval of repair procedure due to lightning strike at the Rattlesnake 16 SWD #1 facility. After the strike, ops ceased and surface repairs were assessed. Made decision to pull the existing injection tubing to upgrade the string to a more robust design with premium connections and fiberglass lining. This determination was based on internal discussions to standardize Devon's SWD wells and improve operational reliability over previous inferior designs (API connections, composite linings, and internal plastic coatings). Once the tubing was removed, diagnostic testing was performed on the well casing, and it was discovered that the well would successfully hold during an MIT-style pressure test. However, there was a slight pressure build over time which was determined to be gas intrusion into the well bore through the API casing connections. In order to ensure well integrity and operational reliability, Devon feels it is in the best interest to repair the well with a new casing liner cemented in place. See below for bulleted repair plans. A detailed tie-back procedure is also attached for reference.

- Install new 5-1/2" flush joint by 7-5/8" semi-flush casing liner inside of the existing 7" BTC by 9-5/8" BTC casing, sealing into the 5" liner top PBR and tying back to surface
 - Cement new casing liner in place by circulating cement to surface
 - Install new wellhead
 - Drill out float equipment and remove RBP in 5" liner
 - Install new 3-1/2" flush joint by 5-1/2" all fiberglass lined tubing, sealing into the existing 5" packer
- Please see attached detailed procedure and wellbore schematics

Spud Date: 5/29/2015 Rig Release Date: 9/5/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 4/15/2020

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429
For State Use Only

APPROVED BY: Kerry Foster TITLE C O A DATE 4-24-20
 Conditions of Approval (if any)



Rattlesnake 16-1 SWD - General Tieback Procedure

4/7/2020

WELL NAME: Rattlesnake 16-1 SWD

API: 30-025-42355

Location: 2375' FNL, 210'FWL, Sec. 16 T26S-R34E

County: Lea, NM

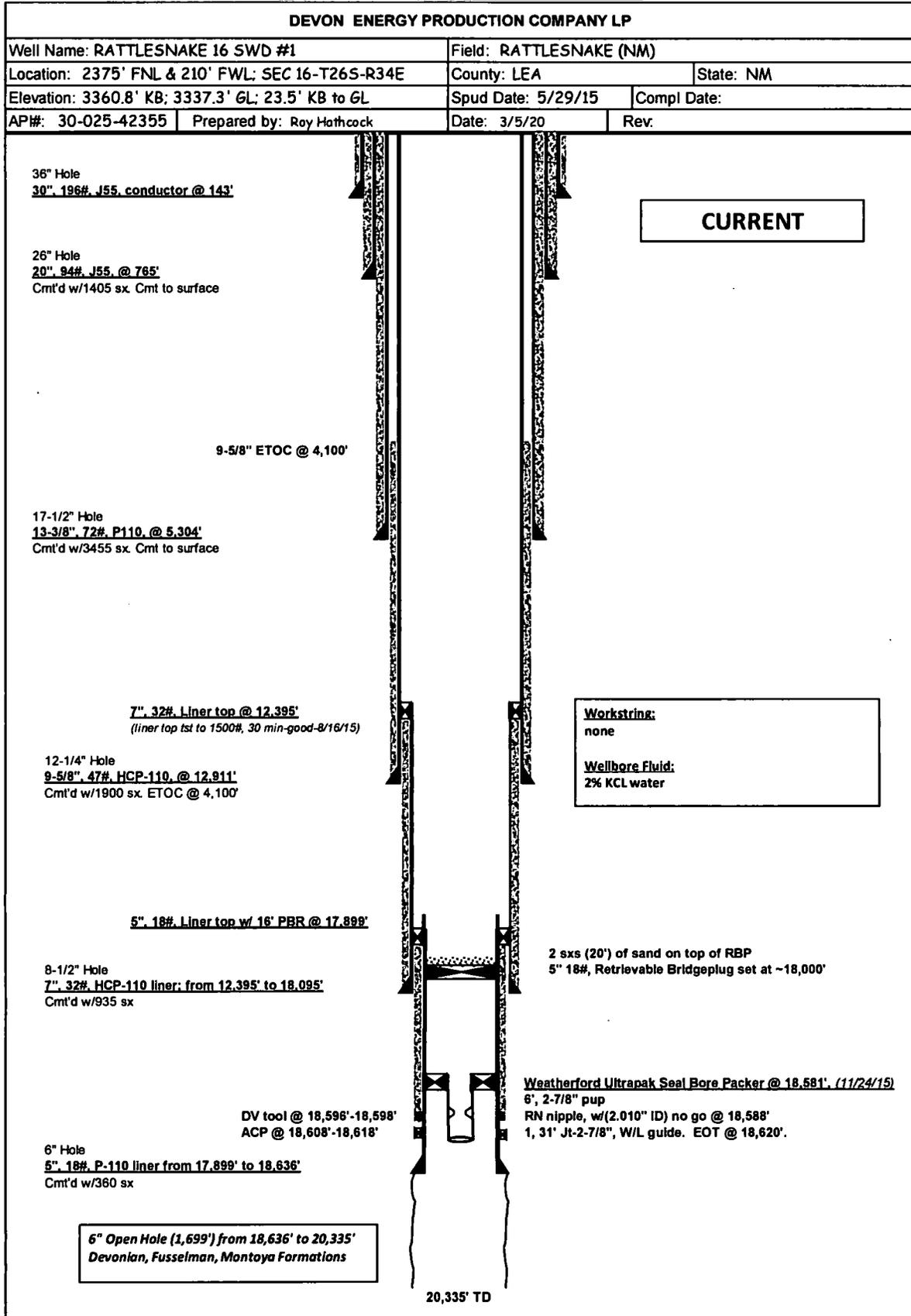
Current Well Status: Well is temporarily abandoned with a retrievable bridge plug set at ~18,000' with sand dumped on top.

Objective: Run a 7-5/8" x 5-1/2" inner casing string to eliminate gas migration through 9-5/8" x 7" BT&C casing connections. Run new tubing string with drilling rig while on location.

1. MIRU TBD drilling rig.
2. Bleed off any pressure on casing and check for flow.
3. ND 4-1/16" tree. Install rig's 13-5/8", 10K BOPs on 11", 10K ("C" section) and test per Devon's guidelines.
4. PU and RIH with 5-1/4" x 16' tieback seal assembly, followed by a joint of 5-1/2", 17#, P110 flush joint casing, float collar and landing collar. Continue running 5-1/2" (~5500'), 5-1/2" x 7-5/8" crossover, 7-5/8", 29.7# P-110 semi-flush joint casing (~12,400') to the top of the liner top packer at ~17,899'.
5. Sting into the tieback receptacle on the liner top packer, pull out and circulate to make sure the hole is full of clean 2% KCL water.
6. Space out (casing pup may be needed) as needed to pump the liner tieback cement job.
7. Pump liner tieback cement job according to Devon's detailed procedure. Note in WV how much cement is returned to surface.
8. Set 11" slips around 7-5/8" casing and land in "C" section, setting down with no (neutral) weight on the liner top packer.
9. ND 13-5/8" 10K BOPs, cut off casing stub and install new 11" 10K tubing head. Reinstall 13-5/8", 10K BOPs and test per Devon's guidelines.
10. WOC for a total of 18 hrs after bumping the plug prior to drilling out.
11. PU and RIH with drift bit/mill for 5-1/2", 17# casing and BHA on TBD workstring to clean out cement and float equipment in the 5-1/2" casing to the end of the 5-1/4" tieback seal assembly (~17,899'). Circulate hole clean and POOH.
12. PU and RIH with 5" RBP retrieving tool to ~17,980', circulate sand/debris off the top of the RBP at 17,994', latch and release. Be prepared to lose circulation once the RBP is released. Allow well to stabilize prior to POOH laying down TBD workstring.
13. PU and RIH with 2.5" seal assembly (nickel coated), 2-7/8" x 3-1/2" (Inconel) crossover, 3-1/2", 9.3# P-110 flush joint (fiberglass) lined tubing, 3-1/2" x 5-1/2" (fiberglass) lined crossover, followed by 5-1/2", 17# P-110 NU (fiberglass) lined tubing, 5-1/2", 17# P-110 NU (fiberglass) lined pup joints, Inconel crossover (if needed) to the tubing hanger.
14. Space out tubing as required, pup joints will be provided. Be prepared to set TBD Klbs of weight on the packer to allow for tubing contraction during injection. PU and circulate around treated and inhibited 2% KCl packer fluid.
15. Sting into production packer with seal assembly and land tubing in hanger. Install BPV, ND BOPs and NU tree. Pull BPV. Set 2-way check and test tree, pull 2-way check.
16. Release drilling rig



CURRENT WELLBORE DIAGRAM





PROPOSED WELLBORE DIAGRAM

