

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
REC
APR 24 2020

5. Lease Serial No.
NMLC032511F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM87877X

8. Well Name and No.
SJU TR-A 12

9. API Well No.
30-025-20995-00-S1

10. Field and Pool or Exploratory Area
JUSTIS

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LP
Contact: JOHN SAENZ
E-Mail: jsaenz@legacyp.com

3a. Address
303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T25S R37E SWNW 1650FNL 990FWL
32.147509 N Lat, 103.138980 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

exp 4/21/21

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Legacy Reserves requests that the subject well remain in TA status for another year. We are still exploring ways to eliminate water production on this well.

03/02/20 Ran MIT, pressure casing to 580#. BLM and OCD notified but unable to witness, chart attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #507228 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/16/2020 (20PP1677SE)**

Name (Printed/Typed) JOHN SAENZ Title OPERATIONS ENGINEER

Signature (Electronic Submission) Date 03/16/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHAN SHEPARD Title PETROELUM ENGINEER Date 04/21/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED**

Accepted for Record Only

XZ NMOC 4-24-20

Revisions to Operator-Submitted EC Data for Sundry Notice #507228

HOF

Operator Submitted

BLM Revised (AFMSS)

AP

Sundry Type: TA
SR

Lease: NMLC032511F

Agreement:

Operator: LEGACY RESERVES OPERATING LP
303 W WALL ST STE 1800
MIDLAND, TX 79701
Ph: 432-689-5200

Admin Contact: JOHN SAENZ
OPERATIONS ENGINEER
E-Mail: jsaenz@legacylp.com
Ph: 432-689-5200

Tech Contact: JOHN SAENZ
OPERATIONS ENGINEER
E-Mail: jsaenz@legacylp.com
Ph: 432-689-5200

Location:
State: NM
County: LEA CO

Field/Pool: JUSTIS;BLINEBRY-TUBB-DRKD

Well/Facility: SOUTH JUSTIS UNIT TR "A" 12
Sec 11 T25S R37E SWNW 1650FNL 990FWL

TA
SR

NMLC032511F

NMNM87877X (NMNM87877X)

LEGACY RESERVES OPERATING LP
303 W WALL SUITE 1600
MIDLAND, TX 79702
Ph: 432-682-2516
Fx: 432.686. 8318

JOHN SAENZ
OPERATIONS ENGINEER
E-Mail: jsaenz@legacylp.com
Ph: 432-689-5200

JOHN SAENZ
OPERATIONS ENGINEER
E-Mail: jsaenz@legacylp.com
Ph: 432-689-5200

NM
LEA

JUSTIS

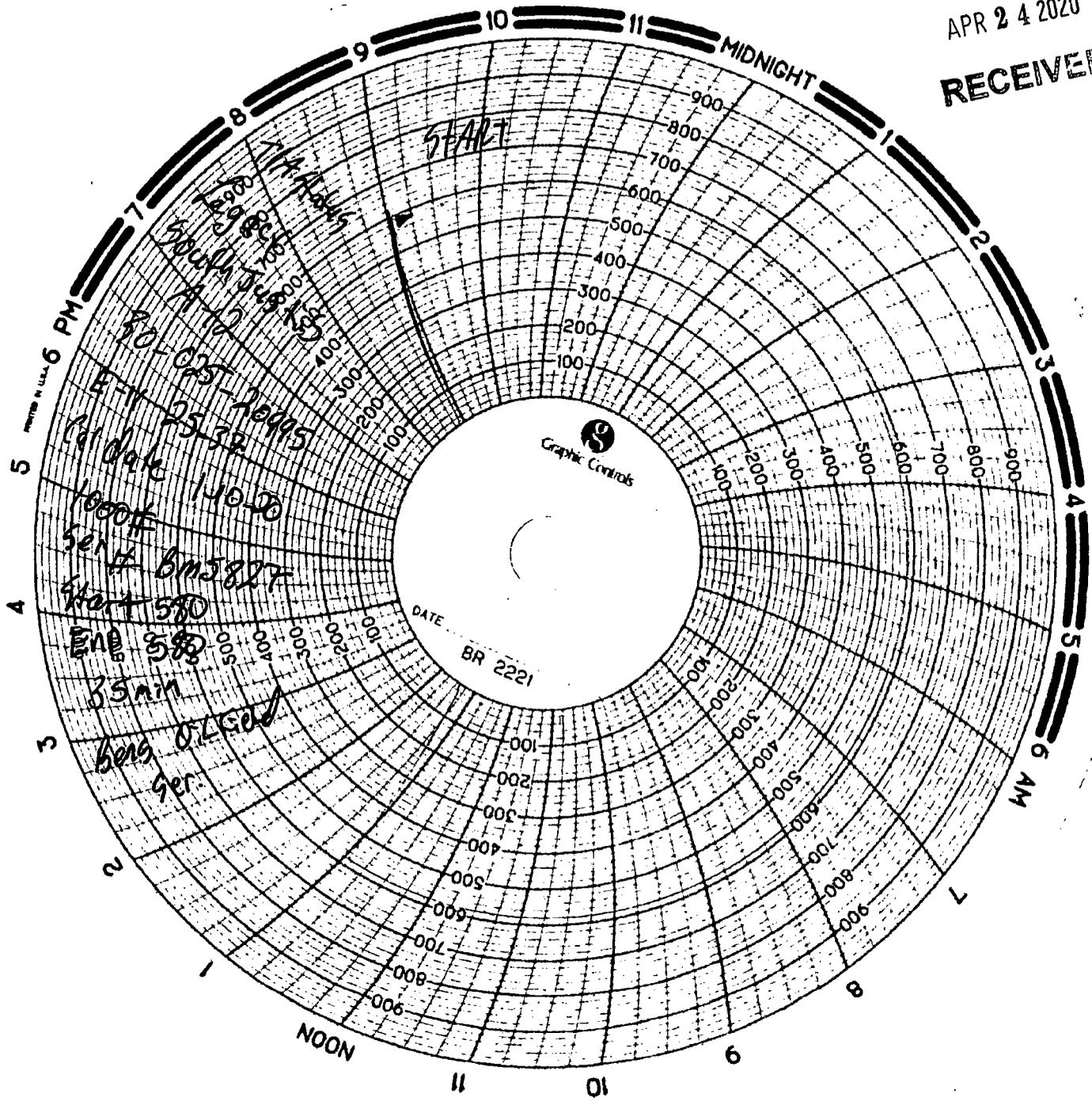
SJU TR-A 12
Sec 11 T25S R37E SWNW 1650FNL 990FWL
32.147509 N Lat, 103.138980 W Lon

HOBBS OCD
APR 24 2020
RECEIVED

HOBBS OCD

APR 24 2020

RECEIVED



Handwritten signature

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

Fortner, Kerry, EMNRD

From: Laura Pina <lpina@legacyreserves.com>
Sent: Friday, April 24, 2020 6:41 AM
To: Fortner, Kerry, EMNRD
Subject: [EXT] FW: Well SJU TR-A 12
Attachments: TA COA.docx; EC507228.pdf; SJU A-12 MIT chart.pdf

Good morning Kerry,

Attached is one of the federal wells I mentioned to you. I am waiting on the other one. I will email it to you as soon as I receive it.

Thank you,
Laura

-----Original Message-----

From: John H. Saenz <jsaenz@legacyreserves.com>
Sent: Wednesday, April 22, 2020 7:51 AM
To: Laura Pina <lpina@legacyreserves.com>
Subject: FW: Well SJU TR-A 12

-----Original Message-----

From: jshepard@blm.gov [mailto:jshepard@blm.gov]
Sent: Tuesday, April 21, 2020 9:50 PM
To: John H. Saenz <jsaenz@legacyreserves.com>
Subject: Well SJU TR-A 12

The sundry for Temporary Abandonment you submitted has been approved by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 507228. Please be sure to open and save all attachments to this message, since they contain important information.

TA status till 04/21/2021

RECEIVED
APR 24 2020
HOBBS OCD