

HOBBS OGD **Carlsbad Field Office**
Operator Copy

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED
SUBMIT IN TRIPPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX E-Mail: kay_maddox@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH WC025G09S2433361-UP WOLFCAMP
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Facility Changes
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG requests permission to utilize the following portable Lact on the STONEWALL 28 FEDERAL COM CTB

PORTABLE LACT #12
CORIOLIS SERIAL NUMBER:N600CE16000
Meter Code:08F3B80-14M8/0
LACT SERIAL NUMBER:2705R
LACT MANUFACTURER-PMEC

PLEASE CONTACT ANY OF THE PEOPLE LISTED BELOW TO WITNESS THE PROVING:
BRYAN MICHALAK @ 210-551-5718
BRANDON FARRAR @ 432-488-9485

14. I hereby certify that the foregoing is true and correct. Electronic Submission #503726 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/20/2020 (20PP1356SE)	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 02/19/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DYLAN ROSSMANGO</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>02/20/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #503726 that would not fit on the form

5. Lease Serial No., continued

NMNM15684
NMNM19452

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM19452	NMNM19452	STONEWALL 28 FED COM 301H	30-025-44866-00-S1	Sec 28 T24S R34E NWNW 200FNL 627FWL 32.195252 N Lat, 103.481392 W Lon
NMNM19452	NMNM19452	STONEWALL 28 FED COM 309H	30-025-44926-00-X1	Sec 28 T24S R34E NWNE 200FNL 2601FEL 32.195248 N Lat, 103.474777 W Lon
NMNM19452	NMNM19452	STONEWALL 28 FED COM 302H	30-025-44867-00-S1	Sec 28 T24S R34E NWNW 200FNL 660FWL 32.195252 N Lat, 103.481284 W Lon
NMNM19452	NMNM19452	STONEWALL 28 FED COM 308H	30-025-44873-00-X1	Sec 28 T24S R34E NWNE 200FNL 2634FEL 32.195248 N Lat, 103.474884 W Lon
NMNM15684	NMNM15684	STONEWALL 28 FED COM 313H	30-025-44874-00-X1	Sec 28 T24S R34E NENE 200FNL 693FEL 32.195240 N Lat, 103.468613 W Lon
NMNM15684	NMNM15684	STONEWALL 28 FED COM 314H	30-025-44875-00-X1	Sec 28 T24S R34E NENE 200FNL 660FEL 32.195240 N Lat, 103.468506 W Lon

32. Additional remarks, continued

BRIAN FIEGL @ 432-425-4487
GABRIEL MEJIA 432-272-9311
RICK MARTINEZ 432-214-7722

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

**Portable Coriolis Measurement System (CMS)
Conditions of Approval for EC 503726
Stonewall 28 Federal Com CTB**

Approval is for coriolis meter(s):

#12: Model No. 08F3B80-14M8/0 – Serial No. N600CE16000 on LACT No. 2705R

1. Each CMS shall meet the requirements of **43 CFR 3174.9 CMS - general requirements and components**.
2. Record beginning totalizer readings prior to the first load of oil being sold through each meter.
3. Each CMS shall be proven during its first load of oil transferred from this facility.
4. A run ticket for each oil transfer shall be produced and, if used for reporting oil sold to ONRR, shall contain the information listed in **43 CFR 3174.12(b)(1)**.
5. Operator shall maintain detailed pumpers' logs including estimated daily production and those items listed in **43 CFR 3173.9 Required recordkeeping**.
6. Records described above shall be maintained for a period of six years from the date of generation and made available for audit upon request.
7. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect measurement or reporting.

2/20/2020 DR