Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR					OMB N	APPROVED O. 1004-0137 anuary 31, 2018	/	
SHURY NOTICES AND REPORTS ON WELLS			LLS		5. Lease Serial No. NMNM110838	<i>internet</i> 51, 2010		
Depot use this form for proposals to drill or to re-enter an mandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
HARSUBMIT IN	TOPLICATE - Other inst	ructions on		ator	² If Unit or CA/Agre	ement, Name and/o	r No.	
1. Type of Well				<u> </u>	8. Well Name and No. ICY 18 FED 709H 2 Others, SCE P. ?			
2. Name of Operator EOG RESOURCES INCORPO	X xes.com	9. API Well No. 30-025-46511-00-X1						
			(include area code) 6-3658		 Field and Pool or Exploratory Area WC-025 G09 S243310P-UP WOLFCMF 			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State					
Sec 18 T25S R33E NWNE 200FSL 1650FEL 32.137310 N Lat, 103.608170 W Lon				LEA COUNTY, NM				
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	🗖 Deep	pen	Product	ion (Start/Resume)	U Water Shu	t-Off	
□ Subsequent Report	Alter Casing		raulic Fracturing	🗖 Reclam		🗖 Well Integ	rity	
	Casing Repair	—	Construction	Recomp		Other Production Fa	acility	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug Plug	and Abandon Back	□ I empor □ Water I	arily Abandon Disposal	Changes	,	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation res pandonment Notices must be file	give subsurface the Bond No. or sults in a multipl	locations and measure file with BLM/BIA e completion or reco	red and true ve . Required sul mpletion in a	rtical depths of all pertin bsequent reports must be new interval, a Form 316	nent markers and ze filed within 30 day 60-4 must be filed of	ones. ys once	
EOG requests permission to u ICY 18 AND ICY 7 wells will b	utilize the following portable going into this CTB - ple	le Lact on the ease reference	ICY 18 FEDER/ e attached list.	AL CTB - Th	ne new			
ZEUS PIPELINE TRAILER #1 Coriolis Serial Number:N5036 Meter Code:0F3B80-1566/0 LACT Serial Number:32825 LACT Manufacturer:PMEC								
PLEASE CONTACT ANY OF BRYAN MICHALAK @ 210-5		ELOW TO W	TNESS THE PR	OVING:				
14. I hereby certify that the foregoing is	Electronic Submission # For EOG RESOU	RCES INCOR	PORATED, sent f	o the Hobbs	, - ,			
Committed to AFMSS for processing by PRI Name (Printed/Typed) KAY MADDOX			Title REGULATORY SPECIALIST					
Signature (Electronic	Submission)		Date 03/05/20	020				
	THIS SPACE FC	DR FEDERA			SE			
Approved By	Man Lizossmar	(λ)	Title -	E	· ····································	Date 3	sho	
Centify that the applicant holds legal or equivily which would entitle the applicant to condu	Approval of this notice does uitable title to those rights in the	not warrant or	Office	FO			1	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or	agency of the Uni	ted	

(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #505622 that would not fit on the form

32. Additional remarks, continued

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BRANDON FARRAR @ 432-488-9485 BRIAN FIEGL @ 432-425-4487 GABRIEL MEJIA 432-272-9311 RICK MARTINEZ 432-214-7722

ICY 18 FEDERAL #709H	30-025-46511
ICY 18 FEDERAL #723H	30-025-46512
ICY 18 FEDERAL #728H	30-025-46510
ICY 7 FEDERAL #710H	30-025-46507
ICY 7 FEDERAL #712H	30-025-46509
ICY 7 FEDERAL #731H	30-025-46508

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Portable Coriolis Measurement System (CMS) Conditions of Approval for EC 505622 Icy 18 Federal Com CTB

Approval is for coriolis meter(s):

#1: Model No. 83F3B80-1566/0 - Serial No. N5036516000 on LACT No. 32825

- 1. Each CMS shall meet the requirements of 43 CFR 3174.9 CMS general requirements and components.
- 2. Record beginning totalizer readings prior to the first load of oil being sold through each meter.
- 3. Each CMS shall be proven during its first load of oil transferred from this facility.
- 4. A run ticket for each oil transfer shall be produced and, if used for reporting oil sold to ONRR, shall contain the information listed in 43 CFR 3174.12(b)(1).
- 5. Operator shall maintain detailed pumpers' logs including estimated daily production and those items listed in 43 CFR 3173.9 Required recordkeeping.
- 6. Records described above shall be maintained for a period of six years from the date of generation and made available for audit upon request.
- 7. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect measurement or reporting.

3/5/2020 DR

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