

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
Operator Copy

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON ABANDONED WELLS
Do not use this form for proposals to drill or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM108504

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JAVELINA 30 FED COM 705H

9. API Well No.
30-025-46520-00-X1

10. Field and Pool or Exploratory Area
BOBCAT DRAW-UPR WOLFCAMP

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2

RECEIVED
MAR 18 2020

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: KAY MADDOX
E-Mail: kay_maddox@eogresources.com

3a. Address
PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T25S R34E NWSE 2032FSL 1999FEL
32.099823 N Lat, 103.506935 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Facility Changes
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS IS AN AMENDED REQUEST FROM SUNDRY APPROVED 02/20/2020. THE CORIOLIS METER WAS SWAPPED OUT ON THIS LACT - THEREFORE IT HAS A NEW SERIAL NUMBER AND METER CODE - THIS LACT HAS NOT BEEN COMMISSIONED AS YET - EVERYTHING WILL GO THROUGH THE NEW METER. SEE AMENDED SERIAL NUMBER AND METER CODE BELOW

EOG requests permission to utilize the following portable Lacts on the HOUND 30 FEDERAL COM CTB - The new Javelina wells will be going into this battery - commingle permit pending since 2/2019

PORTABLE LACT #35
CORIOLIS SERIAL NUMBER:R102EF16000
Meter Code: 08F3B80-14M8/0
LACT SERIAL NUMBER:2798-R

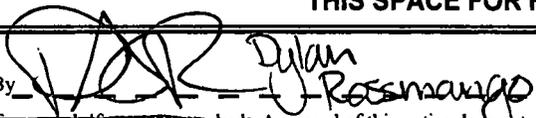
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #504490 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMS for processing by PRISCILLA PEREZ on 02/26/2020 (20PP1420SE)

Name (Printed/Typed) KAY MADDOX Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 02/25/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By  Title PE Date 2/26/20

Office (FF)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #504490 that would not fit on the form

32. Additional remarks, continued

LACT Manufacturer-PMEC

PLEASE CONTACT ANY OF THE PEOPLE LISTED BELOW TO WITNESS THE PROVING:

BRYAN MICHALAK @ 210-551-5718
BRANDON FARRAR @ 432-488-9485
BRIAN FIEGL @ 432-425-4487
GABRIEL MEJIA 432-272-9311
RICK MARTINEZ 432-214-7722

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

**Portable Coriolis Measurement System (CMS)
Conditions of Approval for EC 504490
Hound 30 Federal Com CTB**

Approval is for coriolis meter(s):

#35: Model No. 08F3B80-14M8/0 – Serial No. R102EF16000 on LACT No. 2798R

1. Each CMS shall comply with **43 CFR 3174.9 CMS - general requirements and components.**
2. Record beginning totalizer readings prior to the first load of oil being sold through each meter.
3. Each CMS shall be proven during its first load of oil transferred from this facility.
4. A run ticket for each oil transfer shall be produced and, if used for reporting oil sold to ONRR, shall contain the information listed in **43 CFR 3174.12(b)(1).**
5. Operator shall maintain detailed pumpers' logs including estimated daily production and those items listed in **43 CFR 3173.9 Required recordkeeping.**
6. Records described above shall be maintained for a period of six years from the date of generation and made available for audit upon request.
7. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect measurement or reporting.

2/26/2020 DR