

HOBBS OCD

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 12 2020

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM139733

8. Lease Name and Well No.
SD EA 29 32 FED COM P11 13H

9. API Well No.
30-025-44333

10. Field and Pool, or Exploratory
NEEDMORE TANK;UP WOLFCAM

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T26S R33E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3215 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
CHEVRON USA

Contact: LAURA BECERRA
E-Mail: LBECERRA@CHEVRON.COM

3. Address 6301 DEAUVILLE BLVD.
MIDLAND, TX 79706

3a. Phone No. (include area code)
Ph: 432-687-7665

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 29 T26S R33E Mer NMP
At surface NWNW 195FNL 828FEL 32.021226 N Lat, 103.600135 W Lon
Sec 29 T26S R33E Mer NMP
At top prod interval reported below NWNW 365FNL 397FWL 32.020758 N Lat, 103.601526 W Lon
Sec 32 T26S R33E Mer NMP
At total depth SWNW 47FSL 327FWL 32.000371 N Lat, 103.601714 W Lon

14. Date Spudded
05/26/2018

15. Date T.D. Reached
05/18/2019

16. Date Completed
 D & A Ready to Prod.
12/29/2019

18. Total Depth: MD 19790
TVD 12318

19. Plug Back T.D.: MD 19680
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUD LOG, MWD GAMMA

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	33	837		868		33	90
12.250	9.625 HCL-80	43.5	33	11593	4833	3960		4833	515
8.500	5.500 P-110	20.0	33	19780		2812		5531	100

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UPPER WOLFCAMP	12360	19623	12360 TO 19623	3.130		OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12360 TO 19623	870.114 BBLs FLUID & 20.1MM# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/28/2020	02/10/2020	24	→	1650.0	3168.0	4772.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
31/128	SI	3877.0	→				1920	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #506530 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				CASTILE	3019
				LAMAR	4840
				BELL CANYON	4866
				CHERRY CANYON	5885
				BRUSHY CANYON	7490
				BONE SPRING LIME	9028
				AVALON	9068
				FIRST BONE SPRING	9930

32. Additional remarks (include plugging procedure):

FORMATION MD
2ND BONE SPRING 10,580
3RD BONE SPRING 11,036
WOLFCAMP A 12,187
WOLFCAMP A - Target 12,459

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #506530 Verified by the BLM Well Information System.
For CHEVRON USA, sent to the Hobbs

Name (please print) LAURA BECERRA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 03/10/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #506530 that would not fit on the form

32. Additional remarks, continued

No tubing string, flowing from well. Tubing exception submitted.

***Corrected surface casing setting depth: 837', KB added.