

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		7. If Unit or CA/Agreement, Name and/or No. NMNM139733
3b. Phone No. (include area code) Ph: 432-687-7665		8. Well Name and No. SD EA 29 32 FED COM P11 16H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R33E NWNW 195FNL 903FWL 32.021225 N Lat, 103.599892 W Lon		9. API Well No. 30-025-44336-00-X1
		10. Field and Pool or Exploratory Area WC025G09S263327G UP WOLFCAM
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/4/18 - Test 13-3/8" surf csg to 2,000 psi for 30 min, good test

2/7/19 - Notified Steven Bailey @ BLM of intent to test BOP.

2/9/19 - Full BOPE test to 250 psi low/5,000 psi high, all tests good.

2/11/19-2/27/19 - Drill 12-1/4" intermediate hole to 11,644'.

2/27/19 - Notified Kristy Pruitt @ BLM of intent to run casing.

3/1/19 - Ran 9-5/8" 43.50#, HCL-80 LTC csg to 11,633'; DV tool @ 4,869', float collar @ 11,588', float shoe @ 11,631'. Notified John Staton @ BLM of intent to cement csg.

HOBBS OCD
MAR 12 2020
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #490879 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/04/2019 (20PP0284SE)

Name (Printed/Typed) LAURA BECERRA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 11/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 11/05/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #490879 that would not fit on the form

32. Additional remarks, continued

3/2/19 - Cemented csg in place w/Lead: 3,110 sx, CL:C & Tail: 318 sx, CL:C, unsuccessful cmt job.

3/3/19 - Notified Zota Stevens of failure to get TOC to surface, instructed to perform injection test & perform bradenhead squeeze job.

3/4/19 - Test well & pump 452 bbls of cement, Lead: 605 sx, CL:C & Tail: 1220 sx, CL:C. WOC, RD.

6/3/19 - Notified Kristy Pruitt @ BLM of intent to perform BOPE test. Full BOPE test to 250 psi low/7,500 psi high, all tests good.

6/15/19 - Test 9-5/8" csg to 4,005 psi for 30 min, good test.

6/16/19 - Begin drilling 8-1/2" production hole.

7/4/19 - Reached TD 20,292'. Notify Paul Flowers @ BLM of intent to run prod casing.

7/5/19 - Ran 5-1/2" 20#, P-110ICY TXP-BTC csg to 20,282', float collar @ 20,235', float shoe @ 20,279'.

7/6/19 - Notified Pat McKelvey @ BLM of intent to cement csg. Cemented in place w/Lead: 5,242 sx, Class H cmt & Tail: 100 sx, Class H cmt, 150 bbls to surface, full returns throughout job, WOC per BLM requirements.

- Release rig

Revisions to Operator-Submitted EC Data for Sundry Notice #490879

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM27506	NMNM27506
Agreement:		NMNM139733 (NMNM139733)
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SANDERS TANK;UPR WOLFCAMP	WC025G09S263327G UP WOLFCAMP
Well/Facility:	SD EA 29 32 FED COM P11 16H Sec 29 T26S R33E Mer NMP NWNW 195FNL 903FWL	SD EA 29 32 FED COM P11 16H Sec 29 T26S R33E NWNW 195FNL 903FWL 32.021225 N Lat, 103.599892 W Lon