

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**HOBBS OCD**  
**RECEIVED**  
 MAR 12 2020

5. Lease Serial No.  
NMNM27506

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM139733

8. Lease Name and Well No.  
SD EA 29 32 FED COM P11 16H

9. API Well No.  
30-025-44336

10. Field and Pool, or Exploratory  
NEEDMORE TANK; UPPER WOLFC

11. Sec., T., R., M., or Block and Survey  
or Area Sec 29 T26S R33E Mer

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3215 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  
CHEVRON USA INC. Contact: KAYLA MCCONNELL  
E-Mail: kaylamconnell@chevron.com

3. Address 6301 DEAUVILLE BLVD  
MIDLAND, TX 79706 3a. Phone No. (include area code)  
Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 Sec 29 T26S R33E Mer  
 At surface 195FNL 903FWL 32.021226 N Lat, 103.599893 W Lon  
 Sec 29 T26S R33E Mer  
 At top prod interval reported below 399FNL 1394FWL 32.026640 N Lat, 103.598305 W Lon  
 Sec 32 T26S R33E Mer  
 At total depth 26FSL 1585FWL 32.000312 N Lat, 103.597657 W Lon

14. Date Spudded 05/29/2018 15. Date T.D. Reached 07/04/2019 16. Date Completed  
 D & A  Ready to Prod.  
 01/07/2020

18. Total Depth: MD 20292 TVD 12734 19. Plug Back T.D.: MD 20191 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	841		868		0	
12.250	9.625 HCL-80	43.5	0	11633	4869	4034		0	
8.500	5.500 P-110IC	20.0	0	20282		5342		500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12863	20150	12863 TO 20150			OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12863 TO 20150	FRAC W/965268 BBLs FLUID 19.5 MM# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/07/2020	01/20/2020	24	→	1978.0	5402.0	8316.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		3510.0	→	1978	5402	8316		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #506509 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				SALADO	1094
				LAMAR	4878
				BELL CANYON	4903
				CHERRY CANYON	5926
				BRUSHY CANYON	7519
				BONE SPRING LIME	9979
				AVALON	9102
				FIRST BONE SPRING	9979

32. Additional remarks (include plugging procedure):  
Second Bone Spring 10618'  
Third Bone spring 11509'  
Wolfcamp A 12242'

**33. Circle enclosed attachments:**

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #506509 Verified by the BLM Well Information System.  
For CHEVRON USA INC., sent to the Hobbs**

Name (please print) KAYLA MCCONNELL Title PERMITTING SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 03/10/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\***