## Hobbs ocd

MAY 0 7 2020

Office Copy To Appropriate District	State of New Mexico		RECE	VED .	Form C-103 1 November 3, 2011	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API	NO Revised	November 3, 2011	
District II	OIL CONCEDIVATION DIVISION		30-025-07115			
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🖂			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
87505						
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			GLAD WAL	LACE		
PROPOSALS.)			8. Well Number 2			
Type of Well:			9. OGRID Number			
SPECIAL ENERGY CORPORATION			138008			
3. Address of Operator			10. Pool name or Wildcat			
PO DRAWER 369 STILLWATER, OK 74076			GLADIOLA; DEVONIAN			
4. Well Location						
Unit Letter J: 1650 feet	from the SOUTH line and 1650 feet	from the EAST	_line			
Section 31 Township 11S Range 38E NMPM County LEA						
11. Elevation (Show whether DR, RKB, RT, GR, etc.			:)			
3885' GR   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
	PLUG AND ABANDON REMEDIAL WORK ALTERING CASING '					
<del></del>			MENCE DRILLING OPNS.☐ P AND A ☐ ING/CEMENT JOB ☐			
POLL OR ALTER CASING	PULL OR ALTER CASING					
OTHER:						
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location.						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)						
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-						
retrieved flow lines and pipelines.						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well						
location, except for utility's distribution	on infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
SIGNATURE	TITLE_Petro	oleum Engineer		DATE_5/	1/2020	
TYPE OR PRINT NAME Clark Cun	ningham F-MAII : clark cuppi	ngham@snecial	eneravcom com	PHONE:	405-377-1177	
For State Use Only	umgnamC-WATEClark.Cullin	ignam@special	chergy corp.com	_ THONE.		
	4	$\Lambda$			C 11/20	
APPROVED BY: Xerry 3nt TITLE CO H DATE 5-14-20						
Conditions of Approval (if any).						