## HOBBS OCD

Submit One Copy To Appropriate District	State of New Mer	kico _		LUZU	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		RECEN	Revise	ed November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			Revised November 3, 2011    WELL-AVIED   30-025-07147		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE   FEE		
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name V V WALLACE		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)			8. Well Number 2		
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator SPECIAL ENERGY CORPORATION			9. OGRID Number 138008		
3. Address of Operator			10. Pool name or Wildcat		
PO DRAWER 369 STILLWATER, OK 74076			GLADIOLA; DEVONIAN		
4. Well Location					
Unit Letter B: 330 feet	from the NORTH line and 1655 fe	et from the EAST lin	ne		
Section 6 Township 12S Range 38E NMPM County LEA					
. '	11. Elevation (Show whether DR, 3885' GR	RKB, RT, GR, etc.)		Pro mark	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS	_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB		
OTHER:		⊠ Location is rea	adv for OCD	inspection :	after P&A
OTHER:					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materia	is have been removed. Portable bas	es have been remov	ed. (Poured	onsite concre	te bases do not have
to be removed.)  All other environmental concern	is have been addressed as ner OCD	rules			
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
☐ If this is a one-well lease or last		al service poles and	lines have b	een removed	from lease and well
location, except for utility's distributi	on infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE	TITLE_Pe	troleum Engineer		DATE_S	5/1/2020
TYPE OR PRINT NAME _Clark CunninghamE-MAIL: _clark.cunningham@specialenergycorp.com PHONE: 405-377-1177					
For State Use Only		>	.А		
APPROVED BY:	tate TITLE	7 <i>O</i>	· #	DAT	E 5-14-20
Conditions of Approval (if any):	7.00		<u>/^\</u>	DAT	