

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDY NOTICES AND REPORTS FOR WELLS

Do not use this form for proposals to drill or re-work an abandoned well. Use form 3160-2 (AFD) for such proposals.

FORM APPROVED
OCS & 1004-107
Bureau of Land Management1. Well Serial No.
NMI080-132

2. Well Name or Well Number

3. Well Location (Latitude, Longitude or NAD)

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PENROC OIL CORPORATION

E-Mail: MYMERCH@PENROCOIL.COM

3a. Address

1515 CALLE SUR SUITE 174
HOBBS, NM 882403b. Home No. (Include area code)
Ph: 375-492-2384. Well Name and No.
SOUTHWEST FEDERAL 30315. Well No. or
30-026-08847-00-016. Well Name (Include location)
WATKINS
YOUNG DELAWARE NORTH

4. Location of Well (Provide Sec. T. R. M. or Survey Description)

Sec 30 T18S R32E S4SW 430FSL 690FWL

7. County or Parish State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Acidize
- ☐
- Deepen
- ☐
- Production Start/Stop
- ☐
- Water Shut-off
-
- ☐
- Alter Casing
- ☐
- Hydraulic Fracturing
- ☐
- Reformation
- ☐
- Well Integrity
-
- ☐
- Casing Repair
- ☐
- New Construction
- ☐
- Recomplete
- ☐
- CIP
-
- ☐
- Change Plans
- ☐
- Plug and Abandon
- ☐
- Temporary Abandon
- ☐
- CIP
-
- ☐
- Convert to Injection
- ☐
- Plug Back
- ☐
- Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface boundaries and measured and true vertical depths of all perforations and casing and/or Attach the Bond under which the work will be performed or provide the bond No. on the well file. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a bond must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Buddy Copeland notified BLM. Job dates 4-16-20 thru 4-20-20

RU WSU, LD rods & pump, NU BOP, TOH w/ tag & JAC

On wireline ran & set CISP @ 3750'. Circ hole w/ 10# gelled brine. Spotted 25 x 35 Class "C" on CISP

WOC 4 hrs. T1H tagged hard cement @ 3500'. TOH to 3380'. Spotted 35 x 35 Class "C" WOC 4 hrs.

Tagged TOC @ 1974'. TOH. Circ 10# gelled brine & spotted 25 x 35 Class "C" from 1650' to 2600' WOC 4

hrs. T1H. Tagged TOC @ 1267'. TOH @ set 25 x 35 Class "C" cement 750-850' WOC 4 hrs. T1H. Tagged @

234'. RU WL. Perf 4 spf @ 60'. Circ & squeeze to surface.

Job witnessed by J. McGonick

RD & release WSU plus associated equipment. Emptied working steel pit. Moved out. Will install DM

marker, clean up & rehab location as per conditions & approval by BLM.

RECLAMATION PROCEDURE
ATTACHEDRECLAMATION
DUE 10-20-2020

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #512704 verified by the BLM Well Information System

For PENROC OIL CORPORATION, sent to the Hobbs

Committed to AFMS for processing by DEBORAH MORRIS on 04/24/2020 12:12:00 PM

Name (Printed Type) MERCH MERCHANT

Title PRESIDENT

Signature (Electronic Submission)

Date 04/24/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
APR 27 2020
DEBORAH MORRIS
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1712, make it a crime for any person knowingly and willfully to make a false statement or omission in any document or report filed with the Bureau of Land Management or to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

X2 NMCD

5-14-20

Accepted for Record Only

FILE NO. 100-301000-1000

Figure 1. (a) Schematic diagram of the experimental setup. (b) Schematic diagram of the experimental setup.

DATE: 10/10/1964

1. 2025-2026 6.5

1. The first step is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

162, 492

1994-1995 *Chiron*

□ $\nabla = \text{St. 5.5.6}$

1. *Chlorophyll a* (Chl *a*)

1. *Chlorophyll a* and *Chlorophyll b* contents were determined by spectrophotometry using the method of Lichtenthaler and Whistler (1987).

Buddy Copeland notified Bluff for labor 4/16/20 thru 4/26/20

Will install and monitor alarm w/ 2 related food storage box conditions & approved by food

... ..

Don't Ask, Don't Tell

(Instructions on page 2)



BUREAU OF LAND MANAGEMENT

Oilfield Field Office
620 E. Greene St.
Oilsand, New Mexico 86220-6222
www.blm.gov/nr

TAKE
PEPPER
W/AMERICA

Repeal Rule 310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and the steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the phone and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove cinders, remove the location to blend with the surrounding landscape; re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barriade access road in the setting point. If reserve pit have not reclaimed due to salts or other contaminants, submit a plan for eventually, as in how you propose to provide adequate restoration of the pit area.

1. The application for Permit to Drill or Reenter (APD, Form 1160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed soils. Oil and Gas operators must plan for reclamation, hold interim and final up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not using an approved plan or an adequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for planning is prior to when drilling the well. Completion of Reclamation Report and Log Form 1160-4, "Final Reclamation Report of Abandonment, Summary Notes and Reports in APD Form 1160-5". Interim reclamation is to be completed within 6 months of well completion and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment Form 1160-6, "Sealing and Plugging of a Well".

4. Operators must submit and file a plan for a final reclamation to appear in the permit and provide a final reclamation report and log as an approved surface use plan of operations and an approved summary notes and reports to provide a final reclamation as an approved APD Form 1160-5.

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these conditions and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909 (Office), 575-351-2648 (Cell)

Arthur Armas
Environmental Protection Specialist
575-234-6230

Orisha Morgan
Environmental Protection Specialist
575-234-5987

Melissa Horn
Environmental Protection Specialist
575-234-5951

Karey Wade
Environmental Protection Specialist
575-234-2210

Trisha Bad Bear Hobbs Field Station
Native Resource Specialist
575-565-1612