

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMMN12280

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
CONCHO Contact: JEANETTE BARRON
E-Mail: jbarron@concho.com

3. Address 2208 W MAIN STREET
ARTESIA, NM 88210 3a. Phone No. (include area code)
Ph: 575-748-6974

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 11 T26S R35E Mer NMP
 At surface SWSW Lot P 230FSL 436FEL 32.051153 N Lat, 103.331175 W Lon
 Sec 11 T26S R35E Mer NMP
 At top prod interval reported below SWSW Lot P 230FSL 436FEL 32.051153 N Lat, 103.331175 W Lon
 Sec 2 T26S R35E Mer NMP
 At total depth NWNW Lot A 79FNL 975FEL 32.079354 N Lat, 103.332933 W Lon

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
TATANKA FEDERAL COM 4H
9. API Well No.
30-025-44570
10. Field and Pool, or Exploratory
WC-025 G-09 S263504N; WOL
11. Sec., T., R., M., or Block and Survey
or Area Sec 11 T26S R35E Mer NMP
12. County or Parish
LEA 13. State
NM
14. Date Spudded
10/23/2019 15. Date T.D. Reached
12/06/2019 16. Date Completed
 D & A Ready to Prod.
01/20/2020
17. Elevations (DF, KB, RT, GL)*
3027 GL

18. Total Depth: MD 22587 TVD 12204 19. Plug Back T.D.: MD 22417 TVD 12204 20. Depth Bridge Plug Set: MD 22492 TVD 12204

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 L80	45.5	0	962		750		0	
10.000	7.625 P110	29.7	0	11630	5016	1850		0	
6.750	5.500 P110	23.0	0	22565		1525		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11689	11679						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12642	22395	12642 TO 22395		1960	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12642 TO 22395	SEE ATTACHED INFORMATION

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/27/2020	02/27/2020	24	→	648.0	430.0	1300.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
23/64	SI 3500	3200.0	→	648	430	1300		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #506642 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	771			RUSTLER	771
TOP OF SALT	1119			TOP OF SALT	1119
BOTTOM OF SALT	4614			BOTTOM OF SALT	4614
LAMAR	5059			LAMAR	5059
BELL CANYON	5087			BELL CANYON	5087
CHERRY CANYON	6038			CHERRY CANYON	6038
BRUSHY CANYON	7581			BRUSHY CANYON	7581
BRUSHY CANYON A	8701			BRUSHY CANYON A	8701

32. Additional remarks (include plugging procedure):

BONE SPRING LIME STONE 8899
 LOWER AVALON SHALE 9154
 FIRST BONE SPRING 10109
 FIRST BONE SPRING SHALE 10212
 SECOND BONE SPRING 10786
 SECOND BONE SPRING BASE 11314
 CHARKEY 11539
 THIRD BONE SPRING 11959

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (I full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #506642 Verified by the BLM Well Information System.
 For CONCHO, sent to the Hobbs

Name (please print) JEANETTE BARRON Title REGULATORY TECHNICIAN II

Signature _____ (Electronic Submission) Date 03/10/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #506642 that would not fit on the form

32. Additional remarks, continued

WOLFCAMP

12299