

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

FEB 19 2020

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**RECEIVED**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION CO** Contact: **REBECCA DEAL**  
 Email: **rebecca.deal@dvn.com**

3. Address **333 WEST SHERIDAN AVE** 3a. Phone No. (include area code)  
**OKLAHOMA CITY, OK 73102** Ph: **405-228-8429**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **SWSE 615FSL 2120FEL**  
 At top prod interval reported below **Sec 7 T26S R34E Mer SWSE 187FSL 1749FEL**  
 At total depth **Sec 6 T26S R34E Mer NWNE 21FSL 1710FEL**

5. Lease Serial No. **NMNM114990**  
 6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No. **JAYHAWK 7-6 FED COM 8H**  
 9. API Well No. **30-025-45539**

10. Field and Pool, or Exploratory **BOBCAT DRAW; UWC**  
 11. Sec., T., R., M., or Block and Survey or Area **Sec 7 T26S R34E Mer**  
 12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **02/14/2019** 15. Date T.D. Reached **04/13/2019** 16. Date Completed  D & A  Ready to Prod.  
**01/22/2020**

17. Elevations (DF, KB, RT, GL)\* **3373 GL**

18. Total Depth: MD **23093** TVD **12701** 19. Plug Back T.D.: MD **23021** TVD \_\_\_\_\_  
 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	902		972		0	418
9.875	8.625 P-110	32.0	0	12332		918		0	675
7.875	5.500 P-110EC	20.0	0	23083		1941		7650	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12897	22906	12897 TO 22906		1004	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12897 TO 22906	25,238,531# PROP, 0BBL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/22/2020	02/14/2020	24	→	1471.0	1787.0	4266.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→				1970		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	724	1024	BARREN	RUSTLER	724
SALADO	1024	5064	BARREN	SALADO	1024
B/SALT	5064	5314	BARREN	B/SALT	5064
DELAWARE	5314	9577	OIL/GAS	DELAWARE	5314
BONE SPRING	9577	10596	OIL/GAS	BONE SPRING	9577
WOLFCAMP	10569		OIL/GAS	WOLFCAMP	10596

32. Additional remarks (include plugging procedure):  
 See attached as-drilled C-102 and Directional Plan  
 Logs will be submitted via FedEx to BLM, submitted electronically to the NMOCD.

33. Circle enclosed attachments:
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
**Electronic Submission #503471 Verified by the BLM Well Information System.**  
**For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST  
 Signature (Electronic Submission) Date 02/17/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.