

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87601
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

HOBBS OCD
FEB 27 2020
RECEIVED

1. WELL API NO.
30-025-45971
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
V-4096

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
POSEIDON STATE COM
6. Well Number:
#201H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
TAP ROCK OPERATING, LLC

9. OGRID
372043

10. Address of Operator
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat
[2220] ANTELOPE RIDGE, WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	09	24S	33E		347	FSL	1270	FWL	LEA
BH:	D	04	24S	33E	4	30	FNL	339	FWL	LEA

13. Date Spudded 8/7/19
14. Date T.D. Reached 10/20/19
15. Date Rig Released 10/23/19
16. Date Completed (Ready to Produce) 12/12/19
17. Elevations (DF and RKB, RT, GR, etc.) 3610 GL

18. Total Measured Depth of Well 22797'
19. Plug Back Measured Depth 22,738'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run GAMMA

22. Producing Interval(s), of this completion - Top, Bottom, Name
12460' - 22650', Wolfcamp AY Sand

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1310'	17 1/2"	1145sks	NA
9 5/8"	40	5259'	12 1/4"	1345sks	NA
7 5/8"	29.7	11892'	8 3/4"	450sks	NA
5 1/2"	20	-			NA
5"	18	22788'	6 3/4"	1228sks	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12460' - 22650', 0.4", 1989 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12460' - 22650'	25,563,140# 100 MESH

28. PRODUCTION

Date First Production 12/12/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/15/19	Hours Tested 24hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 1118	Gas - MCF 3559	Water - Bbl. 3663	Gas - Oil Ratio 3.18
Flow Tubing Press.	Casing Pressure 3800	Calculated 24-Hour Rate	Oil - Bbl. 1118	Gas - MCF 3559	Water - Bbl. 3663	Oil Gravity - API - (Corr.) 47.07	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
29. Test Witnessed By Gary Johnson

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date: 10/23/19

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *John W Masenheimer*
Printed Name John Masenheimer Title: Operations Technician Date: 1/15/20
E-mail Address: jmasenheimer@taprk.com

