

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-24015
5. Indicate Type of Lease STATE      FEE    X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gill A
8. Well Number    002
9. OGRID Number 18343
10. Pool name or Wildcat Penrose Skelly: GRYB
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well    Gas Well    Other

2. Name of Operator  
Lindenmuth & Associates, Inc.

3. Address of Operator  
510 Hearn Street, Suite 200, Austin, TX 78703

4. Well Location  
 Unit Letter M : 517 feet from the South line and 497 feet from the West line  
 Section 31      Township 21S    Range 37E      NMPM      County    Lea

HOBBBS OCE  
 MAY 14 2020  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> <i>PrR</i>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]*      TITLE Agent      DATE 2/3/2020

Type or print name John R. Stearns, Jr.    E-mail address: john.stearns@state.nm.gov    PHONE: 575-760-2482

**For State Use Only**

APPROVED BY: *[Signature]*    TITLE CO    DATE 5-15-20

Conditions of Approval (if any):

Plugging Report  
Gill A #2  
30-025-24015

1/13/2020 Moved in rig and equipment. Rigged up and nipped down wellhead. Unseated pump and laid down 133 ¾" & 15 7/8" rods. Pumped was in good condition. Dug out surface head and plumbed to the steel pit. Killed well with 20 bbls brine and installed BOP. Got ready to pull tubing and SION.

1/14/2020 Tally OOH with tubing. 124 joints of 2 3/8" tubing and 1 joint mud anchor. Made gauge ring run and set 5 ½" CIBP at 3655'. RIH with tubing and tag CIBP. Attempted to gain circulation. No circulation after 100 bbls MLF. Called NMOCD. Spot 25 sx Class C cement on top of CIPB and POOH. Will tag cement in the morning and locate where fluid is going outside of the 5 ½" casing.

1/15/2020 Tagged cement at 3621'. Well would still not circulate. Spot 25 sx Class C cement with CaCl and drilling paper at 3621'. WOC and tagged at 3432'. Circulated MLF and tested casing to 500#. Casing good. POOH to 2532' and spot 25 sx Class C cement. Stood back 21 stands and laid down remaining tubing that was in the well. SION

1/16/2020 Perforated 5 ½" casing at 1197'. Set packer at 905'. Broke down perfs and squeezed with 30 sx Class C cement with CaCl. WOC and tagged cement at 1090'. Perforated casing at 370'. Established communication with surface. Laid down remaining tubing. Pump cement down 5 ½" casing to perfs at 370' and up annulus to surface. Took 100 sx to get good cement to the pit. Removed BOP and SION.

1/17/2020 Rigged down. Dug out wellhead and cut off. Cement was to surface inside 8 5/8" casing and fill up 5 ½" casing with 5 sx cement. Installed marker, cut off anchors and cleaned the pit.