

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28337
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>E</u> : <u>1840</u> feet from the <u>North</u> line and <u>748</u> feet from the <u>West</u> line Section <u>3</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County		8. Well Number: 133
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3613' (GL)		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐ **PNR**

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/25/2020-First Report: Mipu, mi equipment, rupu, ru equipment, ndwh, nubop, ru workfloor, and spotted ws tbq float. Rih picking up, tallying 125jts of 2-3/8 ws tbq, tagged San Andres plug @4091', laid down 1jt, and sion.

2/26/2020-Final Report: Well had Opsi, ru Petroplex cmt trucks, circ 95bbbs of 12#plug mud with EOT tbq @4090', spotted 10 sxs (2.2 bbls) of CLASS C mixed w/ 2% calcium cement down tbq, and displaced w/ 15 bbls of 12# plug mud, waited on cmt to set, rih w/7jts, tagged @4026', notified NMOCD (Kerry Fortner) which gave us the ok to cont, pooh laying down 33jts of tbq, left EOT @2855', spotted 17 sxs (4 bbls) of CLASS C cement down tbq, and displaced w/ 10 bbls of 12# plug mud. (+/- 168' of cement) (TOC @ 2687'). Pooh laying down 35jts, stood back 52jts, ruwl, shot 6 holes @1630', rdwl, 5.5" transpac pkr, 48jts, set pkr @1575', tried to get rate but couldnt, notified NMOCD, Kerry told us to spot 25sxs across, released pkr, rih w/4jts down to rih w/1707', spotted 25sxs (5.8bbls) Class C cmt putting TOC @1460', pooh laying down 42jts, stood back up 10jts, laid down pkr, rih w/10jts, circ 70sxs (16.5bbls) up to surface, pooh laying down 10jts, rd workfloor, ndbop, filled up wellhead with cmt, nu cap flange, and sion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

02/25/2020

Rig Release Date:

02/27/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Faris*

TITLE Production Engineer

DATE 3/1/2020

Type or print name

Faris Al Ismaili

E-mail address:

faris\_al\_ismaili@oxy.com

PHONE: 713-215-7653

For State Use Only

APPROVED BY:

*Kerry Int*

TITLE

C O

A

DATE

5-21-20

Conditions of Approval (if any):