District I - (575) 393-6161				Form C-103		
	Energy, Minerals and Nati	ıral Resources	WEII ADIN	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-37271			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease			
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE			
District IV = (505) 476-3460	Santa Fe, NM 8	7505		Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	ICES AND REPORTS ON WELLS	3	7. Lease Nam	ne or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO						
DIFFERENT RESERVOIR. USE "APPL" PROPOSALS.)	South Hobbs Unit (G/SA) UNIT					
1. Type of Well: Oil Well	8. Well Numl					
Name of Operator Occidental Permian, Ltd	9. OGRID No	umber 157984				
3. Address of Operator	10. Pool name or Wildcat					
1017 W Stanolind Rd, Hot	Hobbs (G/SA)					
4. Well Location	CEO North	467	,	Гос		
Oint Letter	659 feet from the North	line and 467		from the East line		
Section 4	Township 19-S R		NMPM	County		
	11. Elevation (Snow whether Dr	, KK <i>b</i> , K1, GK, etc.)				
			<u> </u>			
12. Check	Appropriate Box to Indicate N	lature of Notice, l	Report or Oth	her Data		
NOTICE OF IN	NTENTION TO:	l gups	SECHENT	DEDODT OF:		
PERFORM REMEDIAL WORK		REMEDIAL WORK	SEQUENT REPORT OF: K			
TEMPORARILY ABANDON		COMMENCE DRI	-			
PULL OR ALTER CASING		CASING/CEMENT				
DOWNHOLE COMMINGLE	_	O/ IOIITO/OEIIIEITI		-		
CLOSED-LOOP SYSTEM						
OTHER:				\ status extension reque		
12 D	pleted operations. (Clearly state all	partinent details, and	airea martinant	1 1 1!		
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMA					
	ork). SEE RULE 19.15.7.14 NMA					
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMA					
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMA(completion.					
of starting any proposed w proposed completion or re- Date of test: 4/2/2 Pressure Reading	ork). SEE RULE 19.15.7.14 NMA(completion. 2020 g: initial 580 ending 570					
of starting any proposed w proposed completion or re- Date of test: 4/2/2 Pressure Reading length of test: 60	ork). SEE RULE 19.15.7.14 NMA(completion. 2020 g: initial 580 ending 570	C. For Multiple Con	npletions: Attac	ch wellbore diagram of		
of starting any proposed w proposed completion or re- Date of test: 4/2/2 Pressure Reading	ork). SEE RULE 19.15.7.14 NMAGEOMPLETION. 2020 g: initial 580 ending 570 minutes	C. For Multiple Con	STATUS- E	ch wellbore diagram of EXTENSION		
of starting any proposed w proposed completion or re- Date of test: 4/2/2 Pressure Reading length of test: 60	ork). SEE RULE 19.15.7.14 NMA(completion. 2020 g: initial 580 ending 570 minutes	FINAL TA	STATUS-E	EXTENSION		
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State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

Operator Name OCCIDENTAL PERMIAN, LTD						POKI	API Number 30-025-37271					
Property Name SOUTH HOBBS (G/SA) UNIT							Well No. 246					
⁷ Surface Location												
UL - Lot	Section 4	Township 19-S	Range 38-E	Range Fee			· · · · · ·		Feet From	Feet From E/W Line 467 EAST		County
A 4 19-S 38-E 659 NORTH Well Status												l
(Yes) TA'E) Well No		SHUT-IN	No	INJ	INJECTOR	SWD	OIL	PRODUCING	GAS	4-2	- 303 0
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH OBSERVED DATA If bradenhead flowed water, check all of the descriptions that apply:												
			urf-Interm			nterm(2)	(C)Inte	rm-Prod	1	D)Prod C	sng	(E)Tubing
Pressure						,		, .	, 			
Flow Charac	teristics			•				- /				
Pull				 	Y	N/	 	Y7/N		Y /(K)		CO2
Steady F	low		Y/®	<u> </u>	Y	7	Y/N		1	Y /(N)		WTR
Surge	5		Y/N	1	Y	N		TN		Y 109		GAS
Down to no			(Y) N		K	N		YIN		OW		Injected for
Gas or (¥7(§)			N		Y/N		Y 60		Water Flued if
Water	·		Y/(N)	Y/N		N	/ Y/N			Y (6)		
Remarks - Ple	ase state fo	r each string	g (A,B,C,D,E) per	Unent in	ormatic	n regarding ble	ed down o	or continu	ious build up	If applies.		
Signature:						OIL CONSERVATION DIVISION Entered into RBDMS						
Printed name: JUSTIN SAXON HH 12 do Cenicecs					Re-test 2							
Title: WELL SURVEILLANCE LEAD COMPANY MAN							VC-1621	\longrightarrow	- /]			
Date:	E-mail Address: Justin Saxon@oxy con Date: Phone: 575-397-8206							- 		. ,		
Date:							 	/_				
Witness:												

