

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-20524
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cato San Andres Unit
8. Well Number 202
9. OGRID Number 248802
10. Pool name or Wildcat Cato; San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico for Cano Petro of NM, Inc.

3. Address of Operator
811 S. First Street Artesia, NM 88210

4. Well Location
 Unit Letter C : 660 feet from the North line and 1980 feet from the West line
 Section 8 Township 9S Range 30E NMPM County Chaves

HOBBS OGD
MAY 27 2020
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A XX
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: Kenny Fute TITLE COA DATE 5-27-20
 Conditions of Approval (if any):

Plugging Report
Cato San Andres Unit #202
API 30-005-20524

4/28/2020 Move in equipment. Cleared location and rigged up. Dug out surface head and plumbed to the steel pit. Installed 4 ½" X 8 5/8" Larkin wellhead and the BOP. Moved in workstring. Picked up casing scraper and started in the hole with workstring. RIH to 1872' and SION

4/29/2020 Continued to RIH with workstring and scraper. Encountered tight spot at 2442'. Cleared up. Stacked out at 2469'. Attempted to rotate through with no success. Pumped 20 bbls fresh down the tubing. Worked down hole through 20' to 2489' and fell free. Assume a salt ring had formed in the 4 ½" casing. RIH to 3200' and POOH with scraper. RIH with HM-E CIBP and pressured up on tubing to set the slips. After pressure release, picked up to shear the tool, and it began to drag up the hole. Pulled up one stand and ran back to setting depth at 3165'. Repeated the process attempting to hang the tool on a casing collar with no success. Called the OCD. Will not attempt to pull the tool for fear of it setting on the way out of the wellbore. Will push the tool down hole in the morning below 3200' and jet cut the joint above the CIBP. SION

4/30/2020 Picked up 4 more joints of workstring and ran CIBP into the perfs and worked down hole until it hung up at 3291'. Backed off from the left-handed safety collar on top of the tool. Left CIBP at 3291'. POOH to 3172' and spotted 25 sx Class C cement with CaCl. WOC and tagged at 2968'. Circulated MLF and tested casing to 600#. Casing was good. POOH and perforated casing at 1368'. Set packer at 1049' and squeezed perfs with 40 sx cement. Left packer set and SION.

5/1/2020 Released packer and tagged cement at 1219'. Perforated casing at 900'. Set packer at 507' and squeezed perfs with 40 sx cement with CaCl. WOC and tagged cement at 738'. Laid down remaining tubing and perforated 4 ½" casing at 390'. Established circulation and pumped cement down the 4 ½" casing to perfs at 390' and up the annulus to surface. Took 110 sx.

5/4/2020 Rigged down. Dug out and cut off wellhead. Filled up 4 1/2" casing with 5 sx cement and annulus with 15 sx cement. Installed marker, removed anchors and cleaned the steel pit.