Office Office	State of New Mexico			Form C-103		
District I – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-05373		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE S FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C,	14141 07	303	6. State Oil	& Gas Lease No.	
87505						
SUNDRY NOTIC	CES AND REPORTS ON	WELLS		7. Lease Na	me or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Lovington P	addock Unit	
PROPOSALS)				8. Well Nun	nber 24	
	as Well 🛛 Other injec	es c	CD			
2. Name of Operator				9. OGRID N	Jumber	
Chevron USA, Inc.	MAY "	2 7 202	on l	4323		
3. Address of Operator				10. Pool name or Wildcat		
6301 Deauville Blvd., Midland,	TX 79706			Lovington F	addock	
4. Well Location	REC	EIVE	D			
Unit Letter F : 2310 feet from	om the North line and 106	& feet fro	m the West line			
			in the west line			
Section 31 Township 16S I	11. Elevation (Show whe		DKD DT CD -t-			
	3816 ' GL, 3					
12. Charle Ammonista Boy to	·			loto l		
12. Check Appropriate Box to	indicate nature of in	once, K	eport of Other D	vala		
NOTICE OF IN	TENTION TO:		SUBS	SEQUENT	REPORT OF	:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK			CASING
TEMPORARILY ABANDON						$\boxtimes$
PULL OR ALTER CASING					Ē	Ph.R
DOWNHOLE COMMINGLE		_			_	17040
_						
OTHER:			OTHER:		ARILY ABANDON	
<ol><li>Describe proposed or compl</li></ol>						
of starting any proposed wo		4 NMAC	C. For Multiple Con	npletions: Att	ach wellbore diag	ram of
proposed completion or reco						
	Chevron USA INC a	abandon	ed this well as follow	lows:		
05/00/0000 \$ 4554 \$ 111						
05/08/2020 MIRU pulling unit.	1000 10 15	<b>.</b>		· · · · · · · · · · · · · · · · · · ·	ODE II II .	
05/11/2020 Pressure test casing to		es. Cut t	ubing at 6,020', N	/U and test E	OPE. Unable to	pull tubing
free at cut, released from on-off to						
05/12/2020 Spot 75 sx class "c" cmt: 6.025'-5,284. WOC and tag TOC at 5,385'. Pressure test casing to 1000 psi for 15						
minutes. Kerry Fortner approved tag. Spot 24 bbls of MLF. Spot 95 sx class "c" cmt: 4,753'-3,815'.						
<b>05/13/2020</b> Perf at 3,370' approve						
87 sx class "c" cmt: 3,386'-2,525'	. WOC and tag TOC at	2,523'.	Pressure test casin	ng to 1000 ps	i for 15 minutes	. Spot 12 bbls
of MLF.						
05/14/2020 Perf at 2,120'. Unable						
1,420'. WOC and tag TOC at 1,42				5 minutes. Pe	erf at 150'. Pres	sured up to
1,000 psi for 15 minutes. Spot 145			e.			
<b>05/15/2020</b> Verify cmt at suface.	RDMO. P&A complete.	•				
I hereby certify that the information a	bove is true and complete	to the be	est of my knowledge	and belief.		
[N]						
SIGNATURE			05/26/2020			
Howie Lucas		<del></del>	03/20/2020			
	Engineer, Attorney in Fac	et				
Wen Mandonnen						
E-mail address: howie.lucas@chevro	n.com PHONE8	32-588-4	<u> 1044                                   </u>			
For State Use Only	.1		_	Λ	_	
APPROVED BY:	TITLE		$\cdot$ $\circ$	H	DATE 5	- 27-2t
Conditions of Approval (if any)						<del></del>